

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34152
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  MONUMENT "12" STATE
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 16
3. Address of Operator P.O. Box 1150, Midland, TX 79702	9. Pool name or Wildcat MONUMENT; ABO, NORTH

4. Well Location  
 Unit Letter E : 2083 Feet From The NORTH Line and 983 Feet From The WEST Line  
 Section 12 Township 19S Range 36E NMPM LEA County

10. Date Spudded 10/22/97	11. Date T.D. Reached 11/13/97	12. Date Compl.(Ready to Prod.) 1/3/98	13. Elevations(DF & RKB, RT, GR, etc.) 3745'	14. Elev. Casinghead
15. Total Depth 7508'	16. Plug Back T.D. 7508'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7106' - 7508' OH				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run BHC/SONIC/NGT/CNL/GR				22. Was Well Cored YES

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	400'	14-3/4"	300 SX - SURF	
8-5/8"	24	2810'	11"	900 SX - SURF	
5-1/2"	15.5 & 17	7136'	7-7/8"	480 SX - TOC 3900'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7074'	7074'

26. Perforation record (interval, size, and number)  NONE	27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE	

**28. PRODUCTION**

Date First Production 1/3/98	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 2/15/98	Hours Tested 24	Choke Size 31/64	Prod'n For Test Period	Oil - Bbl. 25	Gas - MCF 120	Water - Bbl. 7	Gas - Oil Ratio 4800
Flow Tubing Press. 70	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 25	Gas - MCF 120	Water - Bbl. 7	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By \_\_\_\_\_

30. List Attachments  
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Hww J.K. Ripley Printed Name J. K. RIPLEY Title T.A. Date 2/26/98

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1434	T. Canyon	
T. Salt	1534	T. Strawn	
B. Salt	2632	T. Atoka	
T. Yates	2782	T. Miss	
T. 7 Rivers	3075	T. Devonian	
T. Queen	3714	T. Silurian	
T. Grayburg	4057	T. Montoya	
T. San Andres	4507	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	4786
T. Drinkard		T. Bone Springs	5374
T. Abo	7106	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### Northeastern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
 No. 2, from ..... to .....  
 No. 3, from ..... to .....  
 No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1434	1434	SANDSTONE, SHALE				
1434	1534	100	ANHYDRITE				
1534	2632	1098	SALT, ANHYDRITE				
2632	3714	1082	ANHYDRITE, SANDSTONE				
3714	4057	343	SANDSTONE, DOLOMITE				
4057	4786	729	DOLOMITE				
4786	5374	588	SANDSTONE				
5374	7106	1732	DOLOMITE, LIMESTONE				
7106	7508	402	DOLOMITE, SHALE				