

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-34188

5. Indicate Type Of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
NM A-1375

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
State "A"

2. Name of Operator  
Amerada Hess Corporation

8. Well No.  
7

3. Address of Operator  
P.O. Box 840, Seminole, Texas 79360-0840

9. Pool name or Wildcat  
Monument Abo

4. Well Location  
Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line  
Section 2 Township 20S Range 36E NMPM Lea County

10. Date Spudded 11-15-97	11. Date T.D. Reached 12-1-97	12. Date Compl.(Ready to Prod.) 4-6-98	13. Elevations(DF & RKB, RT, GR, etc.) 3591' GR	14. Elev. Casinghead
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15. Total Depth 7700'	16. Plug Back T.D. 7603' DOD	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
7255' - 7319' Monument Abo

20. Was Directional Survey Made  
Yes

21. Type Electric and Other Logs Run  
BHC/CNL/GR, LDT/CNL/DLL/CALP/GR, CNL/GR, FMI, USIT/CCL/GR

22. Was Well Cored  
No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1059'	11"	450 Sks. Cl. C Total	+ Additives
5-1/2"	15.5#	7700'	7-7/8"	1400 Sks. Cl. H Total	+ Additives

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	7398'	

26. Perforation record (interval, size, and number)  
Perf. using 4" perf. gun w/4 SPF, total 345 shots fr. 7255' - 7319'.

27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7255' - 7319'	Acid w/4300 gal. 15% HCL

**28. PRODUCTION**

Date First Production 1-28-98	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping: 25-150-RHBC-20-6-S-6 Pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 4-14-98	Hours Tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 31	Water - Bbl. 34	Gas - Oil Ratio 1033
Flow Tubing Press. 250 PSI	Casing Pressure 35 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By

30. List Attachments  
C-103, C-104, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Roy L. Wheeler, Jr. Printed Name Roy L. Wheeler, Jr. Title Admin. Svc. Coord. Date 4-15-98

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy _____ Rustler 1103'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2521'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2735'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3233'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3585'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3715'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5570'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5700'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6550'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6619'	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6823'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5000'	7700'	2700'	Dolomite				

Accepted  
 \_\_\_\_\_  
 \_\_\_\_\_  
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