

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34188
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM A-1375
7. Lease Name or Unit Agreement Name State 'A'
8. Well No. 7
9. Pool name or Wildcat Monument/Abo

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Box 2040 Houston, TX 77252-2040

4. Well Location  
Unit Letter B 990 Feet From The North Line and 1650 Feet From The East Line  
Section 2 Township 20 S Range 36 E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3591' Gr.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>Running Production Casing</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-97 thru 12-05-97  
RU Bull Rogers Csg Crew & ran 173 Jts of 5-1/2", 15.50#, J55, 8RL, SMLS, R3, 'A' Csg set @ 7700', Shoe @ 7698', FC @ 7615', ECP/Stage tool @ 7074' - 7071', 62 Turbolizers & 42 Centralizers. Wash 30' to bottom & Circ Csg. Cmt w/ Howco: Pump 50 bbls of mud flush + 175 sx of Class 'H' + 1-1/2# salt + .4% Halad 9 + 1/4#/sx CF (15.7#-1.18). Displace w/ 187 bbl fresh water & mud @ 9 bbl/min. Final circ w/ 450 psi. Bump plug w/ 950 psi @ 12:30 PM 12-05-97. Floats held OK, Good returns, Reciprocate Csg. Drop bomb, inflate packer, open stage tool w/ 1850 psi & Circ Csg. Circ 70 sx cmt to pit. Cmt 2nd Stage: Pump 200 bbl treated brine water ahead of 1050 sx of Class 'H' 50/50 poz + 8#/sx Salt + 1/4#/sx CF (14.1#-1.42). Tail w/ 175 sx Class 'H' + 1-1/2#/sx Salt + .4% Halad 9 + 1/4#/sx CF (15.7#-1.18). Displace w/ 168 bbl fresh water @ 9 bbl/min. Final Circ w/ 1800 psi. Bump plug & close stage tool w/ 3500 psi @ 6:00 PM 12-05-97 w/ good returns. NU Kvaerner Nat KSB 7-1/16" 3M x 11" 3M Tbg Hd, test w/ 2500 psi. OK.  
TURNED OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Jumper* TITLE Adm. Supervisor Drilling Sys. DATE 12-08-97  
TYPE OR PRINT NAME Mike Jumper TELEPHONE NO. 713-609-4846

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
FIELD REP. II  
CONDITIONS OF APPROVAL, IF ANY:

DEC 18 1997