

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

Form C-104  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Me-Tex Oil & Gas, Inc. P.O. Box 2070 Hobbs, NM 88240		OGRID Number 014462
		Reason for Filing Code NW -Eff. date 11/25/98
API Number 30 - 0 25-34292	Pool Name Skaggs Abo	Pool Code 85410
Property Code 23812	Property Name J. W. Cooper	Well Number 5

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
B	3	20S	37E	2	604	North	1978	East	Lea

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
(Same as above)									
Lee Code P	Producing Method Code F	Gas Connection Date 11/25/98	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
24650	Dynergy Midstream Services 1000 Louisiana, Suite 5800 Houston, TX 77002-5800	2822602	G	Unit B, Sec. 3, T-20S, R-37E, Lea County, NM

IV. Produced Water

POD	POD ULSTR Location and Description
2822603	Unit B, Sec. 3, T-20S, R-37E, Lea County, NM

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
2/9/98	11/25/98	8380'	7339'	7143' - 7221'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
7-7/8"	5 1/2" 15.5-17#/ft.	7340'	710 sxs. Lead	
			605 sxs. Tail-in	
	2-3/8" Tbg.			

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
	11/25/98	1/5/99	24 hrs.	32	0/pkr.
Choke Size	Oil	Water	Gas	AOF	Test Method
24/64"	0	0	243		F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tonia Harper*  
 Printed name: Tonia Harper  
 Title: Production Clerk  
 Date: 1/5/99 Phone: 505-397-7750

OIL CONSERVATION DIVISION  
 Approved by: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Approval Date: \_\_\_\_\_

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34292

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DEEP RESERVE  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 J. W. Cooper

2. Name of Operator  
 Me-Tex Oil & Gas, Inc.

8. Well No.  
 5

3. Address of Operator  
 P.O. Box 2070

9. Foot name or Wildcat  
 Skaggs Abo

4. Well Location  
 Unit Letter B : 604 Feet From The North Line and 1978 Feet From The East Line  
 Section 3 Township 20S Range 37E NMPM Lea County

10. Date Spudded 2/9/98 11. Date T.D. Reached 3/5/98 12. Date Compl. (Ready to Prod.) 11/25/98 13. Elevations (DF & RKB, RT, GR, etc.) 3564' GR 14. Elev. Casinghead 3565'

15. Total Depth 8380' 16. Plug Back T.D. 7339' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7143' - 7221' Skaggs Abo 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run P.D.C. Log 22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1385'	11"	500 sxs. Cl. "C" total + additives	
5 1/2"	15 1/2"-17#/ft.	7340'	7-7/8"	710 sxs. "C"	
				605 sxs. "C"	

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		6,725'

24. Perforation record (interval, size, and number)  
 Intervals: 7,143' - 45' - 74' - 80' - 84' - 91' - 96' - 99' - 7,202' - 04' - 07' - 12' - 19' & 21'  
 (28 shots total)

27. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  
 7143' - 7221' | 4500 (15% NeFe Hcl Acid)  
 | 7000 (Clear-Frac Gel Pad)  
 | 10,000 (J-42, 15% Hcl)

**PRODUCTION**

28. Date First Production 11/25/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
1/5/99	24	24/64"		0	243	0	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
32	Pkr.		0	243	0	-----

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Burton Veteto

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tonia Harper Printed Name Tonia Harper Title Prod. Clerk Date 1/5/99

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