

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMNM-77074
2. Name of Operator Nearburg Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705 915/686-8235	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL and 1,650' FWL, Section 34, T20S, R33E	8. Well Name and No. Tomahawk 34 Federal #1
	9. API Well No. 30-025-34302
	10. Field and Pool, or Exploratory Area Wildcat - Yates
	11. County or Parish, State Lea County, New Mexico

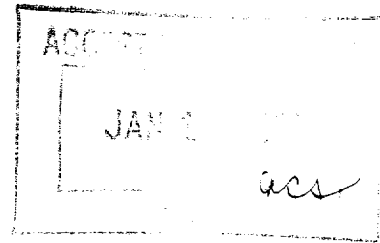
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU well service unit.
- Set CIBP at 13,575' w/35' cement on top to abandon the Morrow formation.
- Circulate well with 9.9 ppg mud.
- Set 25 sx cmt plug 10,880' - 10,680'. PUH 8,002' & set 25 sx cmt plug 8,002' - 7,802'. Cut and pulled 5-1/2" csg from 6,615'. PUH to 6,663' & set 50 sx cmt plug 6,663' - 6,463' (100' in & out of csg stub). WOC & tag plug at 6,617'. PUH to 6,411' & set 45 sx cmt plug 6,411 - 6,261'. PUH to 5,311' & set 80 sx cmt plug 5,311' - 5,011'. WOC. Tag cmt plug at 5,104'.
- Perforate 7 Rivers Formation 3,467' - 3,494' at 4 JSPF.
- Swab well.
- RDMO well service unit.



14. I hereby certify that the foregoing is true and correct
 Signed [Signature] Title Manager of Drilling and Production Date 1/5/98
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GW