

Correc d Report

Submit to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Deptment

Form C-105 Revised 1-1-89

District Office State Lease-6 copies Fee Lease-3 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 875042088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34308 5. Indicate Type Lease STATE [X] FEE [ ] 6 State Oil & Gas Lease No. B 2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER [ ] 7. Lease Name or Unit Agreement Name State A-3 8. Well No. 4 9. Pool name or Wildcat Monument Tubb (47090)

4. Well Location Unit letter J 2310 Feet From The South Line and 2310 Feet From The East Line Section 3 Township 20S Range 37E NMPM Lea County

10 Date Spudded 4-14-98 11. Date TD Reached 5-4-98 12 Date Compl (Ready to Prod) 5-18-98 13. Elevatiou (DF& RKB. RT. GR. etc.) 3559' 14. Elev. Casinghead 15. Total Depth 7150' 16 Plug Back TD. 7105' 17. If Multiple Compl How Many 18. Intavals Drilled By Rotary Tools XX Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 6490-6660' Tubb w 1 SPF 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run GR/CCL 22. Was Well Cored No

21 CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB/FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLE. Rows include 8 5/8' 23# 1242' 12 1/4' 515 sx none and 5 1/2' 17# 7148' 7 7/8' 1396 sx None.

24 LINER RECORD 25. TUBING RECORD

Table with 8 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET. Row 1: 2 7/8', 6413'

26 Perforation record (interval size, and number) Perf Tubb W/1 SPF @ 6490-6500, 6526-46, 6576-86, 6004-12, 6640-48, 6656-60 27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 6490-6660' AMOUNT AND KIND MATERIAL USED 3000 gal 15% NEFE HCL, 3000 gal Aqua frac 4000, 47,000 gal Spectra G & 147,000# 16/30 Sand

28. PRODUCTION

Date First Production 5-18-98 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing Date d of Test 5-19-98 Hours Tested 24 Choke Size Prod'n For Test Peroid Oil - Bbl. 31 Gas - MCF 981 Water- Bbl. 12 Gas - Oil Ratio 31,645 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 31 Gas - MCF 981 Water- Bbl. 12 Oil Gravity - API - (Corr.) 41.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments Corrected C-105 for Pool Name

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature [Handwritten Signature] Printed Name Bill R. Keathly Title Sr. Regulatory Spec. Date 12-29-98

