Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34329

5. Indicate Type Of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: JAYHAWK

2. Name of Operator: Chevron U.S.A. Inc.

8. Well No.: 1

3. Address of Operator: P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat: MONUMENT;TUBB

4. Well Location
Unit Letter M : 330 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section 35 Township 19S Range 37E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.)	13. Elevations(DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
3/13/98	3/27/98	5/15/98	3597'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8280'	7835'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6494'-6682'

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: CNL/GR/LDT/DLL/MCFL/BHC

22. Was Well Cored: YES

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1485'	11"	425 SX - SURF	
5-1/2"	15.5	8280'	7-7/8"	1230 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	6454'	

26. Perforation record (interval, size, and number)

7918'-7992' 2 JHPF (CIBP @ 7870')
6494'-6682' 1 JHPF (PKR W/BLANKING PLUG @
6701'-6724' 6691')

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7918'-7992'	5000 GALS 20% HCL, 115 RCNB'S
6494'-6724'	2800 GALS 15% HCL, 150 RCNB'S

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/15/98	FLOWING	PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/17/98	24	18/64		241	3078	0	12,772

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
680	0		241	3078	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By

30. List Attachments: DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. RIPLEY Title TECH ASSISTANT Date 3/1/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. . In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	1486	T. Strawn	7875	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2673	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2708	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2960	T. Devonian		T. Menefee	T. Madison
T. Queen	3523	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	3793	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4174	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	5301	T. McKee		Base Greenhorn	T. Granite
T. Paddock	5376	T. Ellenburger		T. Dakota	T.
T. Blinebry	5668	T. Gr. Wash		T. Morrison	T.
T. Tubb	6371	T. Delaware Sand		T. Todilto	T.
T. Drinkard	6700	T. Bone Springs		T. Entrada	T.
T. Abo	7180	T.		T. Wingate	T.
T. Wolfcamp	7762	T.		T. Chinle	T.
T. Penn		T.		T. Permain	T.
T. Cisco (Bough C)		T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3950	6440	2490	DOLOMITE				
6440	6540	100	SHALEY DOLOMITE				
6540	6750	210	DOLOMITE				
6750	6980	230	LIMESTONE/DOLOMITE				
6980	7875	895	DOLOMITE				
7875	8280	405	LIMESTONE				