

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-34406

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 MONUMENT "14" STATE

2. Name of Operator
 Chevron U.S.A. Inc.

8. Well No.
 22

3. Address of Operator
 P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat
 MONUMENT; ABO, NORTH

4. Well Location
 SUR Unit Letter H : 1650 Feet From The NORTH Line and 629 Feet From The EAST Line
BLL H 1645 N 34D E
 Section 14 Township 19S Range 36E NMPM LEA County

10. Date Spudded 6/30/98 11. Date T.D. Reached 7/14/98 12. Date Compl.(Ready to Prod.) 8/7/98 13. Elevations(DF & RKB, RT, GR, etc.) 3739' 14. Elev. Casinghead

15. Total Depth 7513' 16. Plug Back T.D. 7513' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 7283' - 7513' OH 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run CNL/GR/DLL/MCFL/NGT/BHC SONIC 22. Was Well Cored NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1460'	11"	518 SX - SURF	
5-1/2"	15.5	7283'	7-7/8"	975 SX - TOC 1479'	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7228'	

26. Perforation record (interval, size, and number) NONE

27. **ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7283' - 7513'	6000 GALS 28% HCL

28. **PRODUCTION**

Date First Production 8/7/98	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 8/30/98	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 196'	Gas - MCF 201	Water - Bbl. 1	Gas - Oil Ratio 1026
Flow Tubing Press. 110	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 196	Gas - MCF 201	Water - Bbl. 1	Oil Gravity - API (Corr.) 43 @ 88	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments
 DEVIATION SURVEY, DIRECTIONAL SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. RIPLEY Title TECH ASSISTANT Date 9/14/98

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JK

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	1394	T. Canyon _____		T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1489	T. Strawn _____		T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2637	T. Atoka _____		T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2752	T. Miss _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3077	T. Devonian _____		T. Menefee _____	T. Madison _____
T. Queen _____	3690	T. Silurian _____		T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	4030	T. Montoya _____		T. Mancos _____	T. McCracken _____
T. San Andres _____	4397	T. Simpson _____		T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____		T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____		T. Morrison _____	T. _____
T. Tubb _____	6685	T. Delaware Sand _____	4593	T. Todilto _____	T. _____
T. Drinkard _____	6750	T. Bone Springs _____	5418	T. Entrada _____	T. _____
T. Abo _____	7161	T. _____		T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____		T. Chinle _____	T. _____
T. Penn _____		T. _____		T. Permain _____	T. _____
T. Cisco (Bough C) _____		T. _____		T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1394	1489	95	ANHYDRITE				
1489	2637	1148	SALT				
2637	2752	115	ANHYDRITE				
2752	3077	325	SAND, DOLOMITE, ANHYDRITE				
3077	3690	613	ANHYDRITE				
3690	4030	340	SAND, ANHYDRITE, DOLOMITE				
4030	4593	563	DOLOMITE				
4593	5418	825	SAND				
5418	6074	656	LIME				
6074	7513	1439	DOLOMITE				