

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-34470

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 MONUMENT "12" STATE

2. Name of Operator  
 Chevron U.S.A. Inc.

8. Well No.  
 25

3. Address of Operator  
 P.O. Box 1150, Midland, TX 79702

9. Pool name or Wildcat  
 MONUMENT; ABO, NORTH

4. Well Location  
 Unit Letter D : 758 Feet From The NORTH Line and 990 Feet From The WEST Line  
 Section 12 Township 19S Range 36E NMPM LEA County

10. Date Spudded 8/16/98 11. Date T.D. Reached 8/31/98 12. Date Compl. (Ready to Prod.) 9/16/98 13. Elevations (DF & RKB, RT, GR, etc.) 3735' 14. Elev. Casinghead

15. Total Depth 7511' 16. Plug Back T.D. 7511' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By Rotary Tools X Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name 7172' - 7511' OH 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run GR/TDD/DLL/MCFL/CNL/ 22. Was Well Cored NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1510'	11"	450 SX - SURF	
5-1/2"	15.5	7172'	7-7/8"	1000 SX - TOC 812'	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7115'	7137'

26. Perforation record (interval, size, and number)  
 NONE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7160' - 7511'	800 GALS 20% HCL, 7000 GALS 28% HCL

**28. PRODUCTION**

Date First Production 9/16/98	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD					
Date of Test 9/18/98	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 246	Gas - MCF 259	Water - Bbl. 0	Gas - Oil Ratio 1053
Flow Tubing Press. 300	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 246	Gas - MCF 259	Water - Bbl. 0	Oil Gravity - API (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By \_\_\_\_\_

30. List Attachments  
DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. K. Ripley Printed Name J. K. RIPLEY Title TECH ASSISTANT Date 10/26/98

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy _____	1460	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1558	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2654	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2803	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3102	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3770	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	4208	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4570	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	5757	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	6282	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6632	T. Delaware Sand _____	4915	T. Todilto _____
T. Drinkard _____	6681	T. Bone Springs _____	5502	T. Entrada _____
T. Abo _____	7174	T. _____		T. Wingate _____
T. Wolfcamp _____		T. _____		T. Chinle _____
T. Penn _____		T. _____		T. Permain _____
T. Cisco (Bough C) _____		T. _____		T. Penn "A" _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1460	1558	98	ANHYDRITE				
1558	2654	1096	SALT				
2654	3770	1116	ANHYDRITE, DOLOMITE, SAND				
3770	4208	438	DOLOMITE, SAND				
4208	4915	707	DOLOMITE				
4915	5502	587	SAND				
5502	5757	255	LIME, SAND				
5757	7511	1754	DOLOMITE				