

FORM 3160-4  
(July 1992)

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
**LC-046164 B**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* **NA**

1a. TYPE OF WORK  
OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
1b. TYPE OF WELL  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

7. UNIT AGREEMENT NAME  
**NA**  
8. FARM OR LEASE NAME, WELL NO.  
**Falcon Creek "17" Fed #1**

2. NAME OF OPERATOR  
**Falcon Creek Resources, Inc.**  
3. ADDRESS AND TELEPHONE NO.  
**621 17th St., Suite 1800, Denver, CO 80293-0621 (303) 675-0007**

9. API WELL NO.  
**30-025-34537**  
10. FIELD AND POOL OR WILDCAT  
**Eumont - Yates, 7 R, Queen**

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*  
At Surface  
**660' FSL, 660' FWL Sec. 17, T20S, R36E, Unit M, Lea Co., NM**  
At top prod. Interval reported below  
**Same**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Section 17, T20S, R36E**

At total depth  
**Same**

12. COUNTY OR PARISH  
**Lea County**  
13. STATE  
**NM**

15. DATE SPUNDED **12/8/98** 16. DATE T.D. REACHED **12/16/98** 17. DATE COMPL. (Ready to prod.) **1/1/99** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **3624' GR** 19. ELEV. CASINGHEAD **3624'**

20. TOTAL DEPTH, MD & TVD **4200 MD 4200 TV** 21. PLUG, BACK T.D., MD & TVD **4130' MD TVD** 22. IF MULTIPLE COMPL., HOW MANY\* **NA** 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
**3935'-3982' Lower Seven Rivers**  
25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GR / CBL / VDL / CCL**  
27. WAS WELL CORED **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	409'	12-1/4"	Surface, 210 sx	50 sx
5-1/2" J-55	15.5 #	4198'	7-7/8"	Surface, 832 sx	103 sx

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-3/8"	3,905'	NA

31. PERFORMANCE RECORD (Interval, size and number)  
**INTERVAL 3935'-3950' & 3969'-3982'**

SIZE	NUMBER
	58 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3935'-3982'	Acidize w/ 1200 gal 10% Acetic acid Frac w/ 98,000# 16/30 sd

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
1/1/99	Flowing	Producing

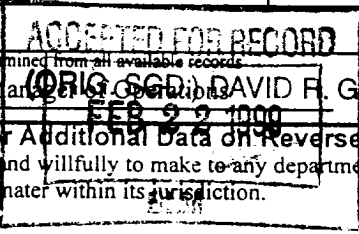
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
1/15/99	24	20/64	→	3	420	0	140,000

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
190 psi	280	→	3	420	0	34.5 - 35.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Sold - Sid Richardson**  
TEST WITNESSED BY  
**Donny Money**

35. LIST OF ATTACHMENTS  
**Logs, Deviation Survey**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
SIGNED David R. Glass TITLE Manager DATE 1/15/99



\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Handwritten initials 'DJ'.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	TRUE	
				MEAS. DEPTH	VERT. DEPTH	
Seven Rivers	3780	4060	Sand, Dolomite, Anhydrite	Anhydrite Yates Seven Rivers	1686 3529 3780	1686 3529 3780

38. GEOLOGIC MARKERS

RECEIVED  
 JAN 28 1999  
 BLM  
 ROSWELL, NM