

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPROVED
FOR THE SECRETARY
MAY 11 1999

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Nearburg Producing Company

3. Address and Telephone No.
 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2,200' FSL and 1,600' FEL, Section 3, T20S, R33E
Surface *BHL - 1650' N 1/2 E*

5. Lease Designation and Serial No.
 MNM 17238

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Viper 3 Federal #1

9. API Well No.
 30-025-34543

10. Field and Pool, or Exploratory Area
 Gem Morrow, East

11. County or Parish, State
 Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Liner hanger & 8-5/8" csg & cmt</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01/27/99 -
 Drilled to 5,450'. Sweep hole. POH & RU csg crew. RU liner hanger and ran 47 jts 8-5/8" 32# J55 & HCK55 STC csg and set at 5,450'. TOL at 3,448'. Wash 10' to bottom. C&C hole. PU 2' off bottom & set liner hanger at 3,450'. Bottom of csg at 5,448'. Release from liner & C&C hole. RU and cmt liner using 100 BBLS LCM pill, 250 sx Thixset and 150 sx "C" neat. No returns during job. Sting out of liner & pump 65 sx Thixset to TOL. Trip for drlg assembly. Work through TOL & TIH to 5,391'. Drld cmt to FC w/no returns. Trip for RTTS. Set RTTS at 3,360'. Test annulus to 1,000 psi.

01/28/99-
 TIH w/RTTS & set at 3,360'. Mix & pump 18 bbls gel, 100 sx Thixset cmt & 120 sx C neat cmt. Well still on vacuum. Wait 30 mins & pump 120 sx C cmt. Wait 30 mins & pump 120 sx cmt. Wait 30 mins & pump 120 sx C cmt. No squeeze on TOL. WOC 3-1/2 hrs. Try to fill hole w/wtr w/o success. Pull RTTS up to 2,432' & reset. Mix & pump 20 bbls 3% CaCl2 wtr, 20 bbls sodium silicate & 300 sx Thixset cmt. Displace cmt to below DP at 2,432'. WOC 1 hr. Fill hole w/wtr - still on vacuum. WOC 1 hr. Fill hole w/wtr - still on vacuum. WOC 1/2 hr & fill hole w/wtr. Pressure up to 1,000 w/no leak off. Release RTTS, POH & LD same. TIH w/10-5/8" bit & tag TOC at 2,432'. Drill cmt & stringers to 2,552'. TIH to 3,261' & drld cmt to TOL at 3,450'. Pressure test liner top to 1,000 psi. POH. PU 7-7/8" bit & TIH. Drld cmt to 3,466'. TIH to 5,401'. Now drlg float equipment.

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct
 Signed Bleah M. Wain Title Senior Petroleum Engineer Date 2/17/99

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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