

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
 30-025-34550

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Bass

2. Name of Operator
 Hallwood Petroleum, Inc.

8. Well No.
 5

3. Address of Operator
 P. O. Box 378111, Denver, CO 80237

9. Pool name or Wildcat
 Hat Mesa - Delaware

4. Well Location
 Unit Letter N : 660 Feet From The South Line and 2080 Feet From The West Line
 Section 30 Township T20S Range R33E NMPM Lea County

10. Date Spudded 01/24/99	11. Date T.D. Reached 02/14/99	12. Date Compl. (Ready to Prod.) 03/07/99	13. Elevations (DF & RKB, RT, GR, etc.) 3608' KB, 3593' GL	14. Elev. Casinghead 3593'
------------------------------	-----------------------------------	--	---	-------------------------------

15. Total Depth 8300'	16. Plug Back T.D. 8242'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
--------------------------	-----------------------------	---	--

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Brushy Canyon (Lower Delaware) 8005'-8073'

20. Was Directional Survey Made (Inclination only) Yes

21. Type Electric and Other Logs Run
 Dual Induction Laterlog; Spectral Density/Dual Spaced Neutron/GR

22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5# K-55	1200'	17.50"	710 sx lead & 200 sx tail	0
8.625"	24 & 32# J-55	3100'	11.00"	800 sx lead & 200 sx tail	0
5.50"	15.5 & 17# K-55/N-80	8300'	7.875"	1st: 625 sx Super H	0
NOTE: 2 stage DV	tool @ 5905'			2nd: 280 sx lead & 100 sx tail	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2.875"	8105'	None

26. Perforation record (interval, size, and number) 8012-8048' (36' interval, 0.35" holes, 144 shots)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8012-8048'	2500 gals 7 1/2% FE acid 32.718 gals Delta frac 25, 114,290# 16/30 sand

28. PRODUCTION

Date First Production 03/07/99	Production Method (Flowing, gas lift, pumping - Size and type pump) beam pumping - 2.5 x 1.75 x 30' pump				Well Status (Prod. or Shut-in) producing		
Date of Test 03/13/99	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - BbL. 30	Gas - MCF 8	Water - BbL. 374	Gas - Oil Ratio 266
Flow Tubing Press. N/A	Casing Pressure 70 psig	Calculated 24-Hour Rate	Oil - BbL. 30	Gas - MCF 8	Water - BbL. 374	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold to GPM

Test Witnessed By
 Doug Little

30. List Attachments
 Logs, inclination surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nonya K. Durham Printed Name Nonya K. Durham Title Prod Rptg Super Date 03/30/99

