

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34553
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2061

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
Stevens & Tull, Inc.

3. Address of Operator
P.O. Box 11005, Midland, TX 79702

4. Well Location
 Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
 Section 18 Township 20S Range 36E NMPM Lea County

7. Lease Name or Unit Agreement Name
Genesis State "1"

8. Well No.
1

9. Pool name or Wildcat
Eumont - Y, SR, Q

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3626 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	Completion Attempts <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/15/99 - Perforate Lower Seven Rivers from 4050' - 4056' with 4 spf - 25 holes. Acidize with 1000 gallons 7 1/2% NEFE

1/18/99 - Frac perforations from 4050' - 4056' with 9700 gallons Vistar system with 38,500# 16/30 Ottawa Sand at 20 Bpm using 70% foam

1/20/99 - Swab test zone to produce 50 Bopd, 50 Bwpd, 50 mcf/d

1/21/99 - Set CIBP at 4027' - perforate middle Seven Rivers from 3982' - 4000' with 20 spf - 37 holes - swabbing 30% oil natural - 20 Bphr fluid entry

1/25/99 - Set CIBP at 3950' - prepare to test upper Seven Rivers

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consulting Engineer DATE 2/11/99

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

