

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
**30-025-34559**

Indicate Type of Lease  
STATE  FEE

State Oil & Gas Lease No.  
**A - 1375-45**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name  
**Lisa State**

Type of Well:  
OIL WELL  GAS WELL  OTHER

Name of Operator  
**Xeric Oil & Gas Corporation**

Well No.  
**1**

Address of Operator  
**P.O. Box 352 Midland, Texas 79702**

Pool name or Wildcat  
**Eumont Y-SR-Q**

Well Location  
Unit Letter **A** : **660** Feet From The **North** Line and **660** Feet From The **East** Line  
Section **19** Township **20S** Range **36E** NMPM **Lea** County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3626 GR**

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ANBANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: **Completion Attempt**

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/13/99 - MIRU pulling unit - perforate Queen Formation from 4560'-4570' w/ 4 spf - total 41 holes  
Acidize w/ 1500 gals 15% NEFE - swab back load w/ no shows of oil or gas
- 4/14/99 - Set CIBP @ 4530' - perforate Seven Rivers from 3960'-3995' w/ 4 spf - total 140 holes  
Acidize w/ 1500 gals 15% NEFE + 20% MEOH - swab w/ good shows of oil & gas
- 4/15/99 - Frac Seven Rivers w/ 70Q foam + 52,000 # 16/30 Ottawa sand - flow back well
- 4/17/99 - Ready to potential as flowing oil well estimated rates are 300 BOPD + 480 MCFD + 140 BWPD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Michael G. Mooney* TITLE Consulting Engineer DATE 04-22-99  
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use)  
ORIGINAL FROM: CLYDE WILLIAMS  
DISTRICT ENGINEER

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: