

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34559

Indicate Type of Lease
STATE FEE

State Oil & Gas Lease No.
A1375-45

Lease Name or Unit Agreement Name
Lisa State

Well No.
1

Pool name or Wildcat
Eumont Y-SR-Q

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL OTHER

Name of Operator
Xeric Oil & Gas Corporation

Address of Operator
P.O. Box 352 Midland, Texas 79702

Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 19 Township 20S Range 36E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3626 GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud & set casing <input checked="" type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/31/99 - Spud 12 1/4" hole @ 4:00 PM CST - drill w/ fresh water and TD @ 420'
RIH w 9 jts 8 5/8" - 24# - J55 casing to a setting depth of 400'
Cement w/ 260 sx class "c" + 2% Cacl2 - circulate 104 sx to surface - WOC 14 hrs & test BOP's to 2000 psi

4/08/99 - TD 7 7/8" hole @ 4890' - Run open hole logs
RIH w/ 121 jts (4900') - 5 1/2" - 15.50# - K55 - ST&C casing to a setting depth of 4890'
Cement w/ 775 sx 35:65:6 class "c" + 5% salt + 1/4 ppg celloflake - tail w/ 450 sx "c" + fluid loss additives
Cement did not circulate

4/12/99 - RU WL and run CBL from PBTD of 4842' to 2500' - TOC @ 280'
Ready to begin completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 04-20-99
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5

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