

District I  
 P.O. Box 1980, Hobbs, NM 88241-1980

District II  
 811 South First, Artesia, NM 88210

District III  
 1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

Form C-101  
 Revised October 18, 1994

Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Xeric Oil & Gas Corporation P. O. Box 352 Midland, Texas 79702		OGRID Number 025482
		API Number 30 - 025-34593
Property Code 24404	Property Name Goodwin State	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
4	6	19S	37E		330	North	330	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
4	6	19S	37E		330	North	330	West	Lea
Proposed Pool 1 Wildcat, Drinkard					Proposed Pool 2				

Work Type Code P	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3735
Multiple No	Proposed Depth 6892	Formation Drinkard	Contractor Sierra	Spud Date 12-29-99

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1618	790 sx	circulated
7 7/8	5 1/2	17	7236	400	5350 - CBL

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Set CIBP @ 7100' to abandon Abo Formation
2. Selectively perforate the Drinkard Formation from 6720' - 6892'
3. Acidize and Frac as needed
4. Put well into production

Current production from Abo Formation is 6 BOPD + 4 BWPD + 3 MCFD

Permit Expires 1 Year From Approval  
 Date: ~~12-29-99~~  
 Plugback

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <i>Michael G. Mooney</i>			
Printed name: Michael G. Mooney		Title:	
Title: Consulting Engineer		Approval Date: DEC 17 1999	Expiration Date:
Date: 12-06-99	Phone: 915/683-3171	Conditions of Approval: Attached: <input type="checkbox"/>	

MS

JK