

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
 30-025-34593

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 A-1118

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

7. Lease Name or Unit Agreement Name
 Goodwin State

2. Name of Operator
 Xeric Oil & Gas Corporation

8. Well No.
 1

3. Address of Operator
 P. O. Box 352, Midland Texas 79702

9. Pool name or Wildcat
 Wildcat, Abo *Goodwin*

4. Well Location
 Unit Letter D 330 Feet From The North Line and 330 Feet From The West Line
 Section 6 Township 19S Range 37E NMPM Lea County

10. Date Spudded 05/15/99 11. Date T.D. Reached 06/02/99 12. Date Compl. (Ready to Prod.) 08/17/99 13. Elevations (DF & RKB, RT, GR, etc.) 3735 GR 14. Elev. Casinghead 3735

15. Total Depth 7510 16. Plug Back T.D. 7510 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Abo Formation - 7236' - 7510' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
No open hole logs were run - Cased Hole GR/N 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1618	12.25	790 sx class "c"	0
5 1/2	17	7236	7 7/8	400 sx class "c"	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7500	none

26. Perforation record (interval, size, and number) <u>Open hole completion 4 7/8" hole from 7236' - 7510'</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>7236'-7510'</u>	<u>5000 gals 28% NEFE</u>
	<u>acid frac</u>	<u>2000 gals 20% NEFE 5000 gals 20% gelled acid</u>

28. PRODUCTION

Date First Production <u>08/17/99</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping - 2 1/2" x 1.25" x 16" RHBC insert pump</u>				Well Status (Prod. or Shut-in) <u>Prod</u>	
Date of Test <u>08/17/99</u>	Hours Tested <u>24</u>	Choke Size <u>n/a</u>	Prod'n For Test Period	Oil - BbL. <u>3</u>	Gas - MCF <u>5</u>	Water - BbL. <u>20</u>	Gas - Oil Ratio <u>1666</u>
Flow Tubing Press. <u>n/a</u>	Casing Pressure <u>25</u>	Calculated 24-Hour Rate	Oil - BbL. <u>3</u>	Gas - MCF <u>5</u>	Water - BbL. <u>20</u>	Oil Gravity - API - (Corr.) <u>37.9</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
venting - waiting on pipeline connection Test Witnessed By
Roy Peugh

30. List Attachments
Cased Hole Log, Deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Michael G. Mooney* Printed Name Michael G. Mooney Title Consulting Engineer Date 08/20/99

IC *6*