

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34593
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. A-1118
Lease Name or Unit Agreement Name Goodwin State
Well No. 1
Pool name or Wildcat Wildcat Drinkard
Elevation (Show whether DF, RKB, RT, GR, etc.) 3735 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:
OIL WELL GAS WELL OTHER

2 Name of Operator
Xeric Oil & Gas Corporation

3 Address of Operator
P. O. Box 352, Midland, Texas 79702

4 Well Location
Unit Letter **D** **330** Feet From The **North** Line and **330** Feet From The **West** Line
Section **6** Township **19S** Range **37E** NMPM **Lea** County

10 Elevation (Show whether DF, RKB, RT, GR, etc.)
3735 GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Test Drinkard Formation <input checked="" type="checkbox"/>

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ~~1/14/00~~ - MIRU pulling unit - POH w/ prod. eqpt - RU WL - set CIBP @ 7100' - perforate Lower Drinkard from 6850' - 6854' 6864' - 6878', 6880' - 6885', 6888' - 6892' - acidize w/ 1500 gals 15% NEFE - swab test - recovering 10% oil cut w/ total fluid of 50 bpd
- 1/18/00 - Set CIBP @ 6800' - perforate upper Drinkard from 6676' - 6694' - 2 spf - total 37 holes - acidize w/ 1500 gals 15% NEFE - swab test - swab dry w/ 100% oil cut & some gas - no fluid entry
- 1/19/00 - Frac upper Drinkard Formation w/ 26,000# 20/40 Jordan Sand + 16,500 gals Borate Gel
- 1/20/00 - Clean Frac Sand out of casing - put well on pump to test productivity

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Michael G. Mooney* TITLE Consulting Engineer DATE 02-22-00
 TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ZA Goodwin Abo