

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34593

Indicate Type of Lease
STATE FEDERAL

State Oil & Gas Lease No.
A-1118

Lease Name or Unit Agreement Name
Goodwin State

Well No.
1

Pool name or Wildcat
Wildcat, Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL OTHER

Name of Operator
Xeric Oil & Gas Corporation

Address of Operator
P. O. Box 352, Midland, Texas 79702

Well Location
Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line
Section 6 Township 19S Range 37E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3735 GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONME <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Completion Attempts</u>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/02/99 - MIRU pulling unit and drill out casing shoe & open hole to 7510'
 6/05/99 - Spot 250 gals 28% NEFE acid - leave in open hole overnight
 6/08/99 - Breakdown formation w/ 5000 gals 28% acid - swab back 100% water
 6/09/99 - Run tracer survey - leak across csg shoe - squeeze shoe w/ 50 sx cement
 6/12/99 - Finish drilling out squeeze - swab 50% oil cut - no fluid entry
 6/16/99 - Run open hole pkr & acidize w/ 2000 gals 20% acid - unable to breakdown formation - swab
 6/18/99 - Put well on pump to test formation - pumped 3 BOPD + 20 BWPD + 10 MCFD
 7/02/99 - Set csg pkr and acidize w/ 1000 gals 20% NEFE - did not break down squeeze around csg shoe
 7/17/99 - Acidize w/ 5000 gals gelled 20% acid @ 2 bpm & 4500 psi - cement held
 7/18/99 - Put well on pump and test for productivity
 8/17/99 - Well pumping 3 BOPD + 20 BWPD + 5 MCFD - ready to file potential test on C-105

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 08-20-99
 TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3

(This space for State Use)
 ORIGINAL SIGNED BY
 GARY WINK
 APPROVED BY FIELD REP. II TITLE _____ DATE 9-10-99
 CONDITIONS OF APPROVAL, IF ANY:

5
C

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