

DISTRICT I  
P O Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34593
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. A-1118
Lease Name or Unit Agreement Name Goodwin State
Well No. 1
Pool name or Wildcat Wildcat, Abo

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well  
OIL WELL  GAS WELL  OTHER

Name of Operator  
Xeric Oil & Gas Corporation

Address of Operator  
P. O. Box 352, Midland, Texas 79702

Well Location  
Unit Letter D 330 Feet From The North Line and 330 Feet From The West Line  
Section 6 Township 19S Range 37E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3735 GR

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Set production casing</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/29/99 - TD 7 7/8" hole @ 7270' - No Oil or Gas shows above 7270' therefore elect not to run open hole logs

5/30/99 - RIH w/ 164 jts - 5 1/2" - 17# - N80 & J55 casing to a setting depth of 7236' - Cement pipe w/ 400 sx Class "c" + 5/10% FL-25 + 1/10% SMS + 2/10% CD-32 - flush w/ 4% KCL  
Attempt an open hole completion in Abo Formation - drill out w/ pulling unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 05-31-99

TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE STREET SUPERVISOR DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

52

