

Submit to Appropriate
District Office
State Lease - 6 copies
Oil Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34594

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

24228

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

OTHER ☐

Name of Operator

Bass Enterprises Production Co.

Address of Operator

P.O. Box 2760 Midland, TX 79702-2760

Well Location

Unit Letter A : 660' Feet From The North Line and 660' Feet From The East Line

Section 31

Township 20S

Range 33E

NMPM

Lea

County

1. Date Spudded 5/24/99 11. Date T.D. Reached 6/10/99 12. Date Compl.(Ready to Prod.) 7/3/99 13. Elevations(DF & RKB, RT, GR, etc.) 3605' GL; 3618' KB 14. Elev. Casinghead - - -

5. Total Depth 3305' 16. Plug Back T.D. 8209' 17. If Multiple Compl. How Many Zones? Single 18. Intervals Drilled By Rotary Tools 0-8305' Cable Tools - - -

9. Producing Interval(s), of this completion - Top, Bottom, Name 3142-53' Delaware 20. Was Directional Survey Made Yes

1. Type Electric and Other Logs Run Induction Log 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	1322'	14-3/4"	600 sx - Circ	NA
8-5/8"	28#	3192'	11"	700 sx - Circ	NA
5-1/2"	15.5#, 17#	8305'	7-7/8"	735 sx - TOC 3055' TS	NA

LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	7955'	7917' SN

6. Perforation record (interval, size, and number)

Perf w/ 4" casing gun loaded w/ 2 JSPF @ 180 degree phased. 8142-53' (11', 23 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

8142-53' Frac w/ 18,000gals BJ SF 30# XL + 64,000# 16/30 Brady Sand + 18,400# 16/30 Resin Coated Sand.

PRODUCTION

Date First Production 7/4/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 10' x 1-1/2" x 144"				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/12/99	Hours Tested 24	Choke Size - - -	Prod'n For Test Period	Oil - Bbl. 16	Gas - MCF 47	Water - Bbl. 48	Gas - Oil Ratio 2937
Flow Tubing Press. - - -	Casing Pressure 210	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF 47	Water - Bbl. 48	Oil Gravity - API (Corr.)	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sales

Test Witnessed By

10. List Attachments

logs, C-102, C-104

1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tami Wilber

Printed
Name

Tami Wilber

Title Production Clerk Date 7/16/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state and, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anyh	1252'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1482'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3069'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3230'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Ozite	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand	4882'	T. Todilto		T.	
T. Drinkard		T. Bone Springs	8199'	T. Entrada		T.	
T. Abo		T. Capitan	3613'	T. Wingate		T.	
T. Wolfcamp		T. Brushy Canyon	6353'	T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

[illegible]