

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-34622
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Arco Hall State
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 3
2. Name of Operator Xeric Oil & Gas Corporation	9. Pool name or Wildcat Eumont Y-SR-Q
3. Address of Operator P. O. Box 352, Midland, Texas 79702	

4. Well Location
 Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
 Section 20 Township 20S Range 36E NMPM Lea County

10. Date Spudded 06/12/99	11. Date T.D. Reached 06/18/99	12. Date Compl. (Ready to Prod.) 08/25/99	13. Elevations (DF & RKB, RT, GR, etc.) 3633 GR	14. Elev. Casinghead 3633
15. Total Depth 4250	16. Plug Back T.D. 4210	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	

19. Producing Interval(s), of this completion - Top, Bottom, Name 3888 - 3926, 3988 - 3996, 4060 - 4075 - Seven Rivers	20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Laterolog w/ Micro Laterolog & Compensated Neutron Log	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	413	12 1/4	260 sx class "c" - circulated	0
5 1/2	15.50	4249	7 7/8	950 sx class "c" - circulated	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4200	n/a

26. Perforation record (interval, size, and number) 3888' - 3926' - 77 holes - 0.42" 3988' - 3996' - 17 holes - 0.42" 4060' - 4075' - 16 holes - 0.42"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3988' - 4075'	Frac 39,000# - 70Q Foam
	3888' - 3926'	Frac 54,500# - 70 Q Foam

28. PRODUCTION

Date First Production 08/25/99	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 2" x 16' RWBC insert pump	Well Status (Prod. or Shut-in) Prod					
Date of Test 08/28/99	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 33	Water - BbL. 60	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure 35	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 33	Water - BbL. 60	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynegy Midstream Services, LP	Test Witnessed By Roy Peugh
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30. List Attachments
 Deviation Survey, Electric Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Michael G. Mooney Title Consulting Engineer Date 09/03/99

