

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025-34664
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Genesis State
8. Well No. 3
9. Pool name or Wildcat
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Xeric Oil & Gas Corporation

3. Address of Operator  
 P. O. Box 352  
 Midland, TX 79702

4. Well Location  
 Unit Letter I : 1830 feet from the South line and 660 feet from the East line  
 Section 18 Township 20S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Convert to Injection <input checked="" type="checkbox"/>
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Please refer to Administrative Order No. SWD-767.

8/2/02 MIRU Pulling Unit & TOH w/tbg. RIH with tubing & packer to +/- 3800'.

8/3/02 Squeeze Seven Rivers perms from 3948'-3968' w/100 sx Class "C" cement.

8/4/02 Drill out cement & CIBP @ 4400'. Wash to TD @ 4780'.

8/5/02 TOH w/tubing, DC's & bit. RIH w/tubing and Baker AD-1 Packer to 4,400'. Set packer W/12 pts tension. RDMO.

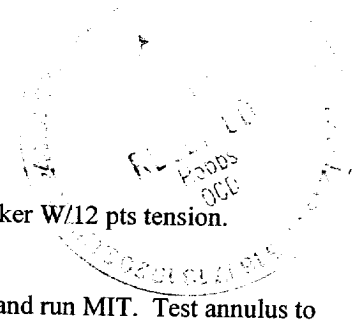
8/6/02 RU pump truck and test injection rate into Queen perms @ 4484'-4499'. RU to casing and run MIT. Test annulus to 520# for 45 minutes. Chart attached.

8/7/02 Set injection pump and commence injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

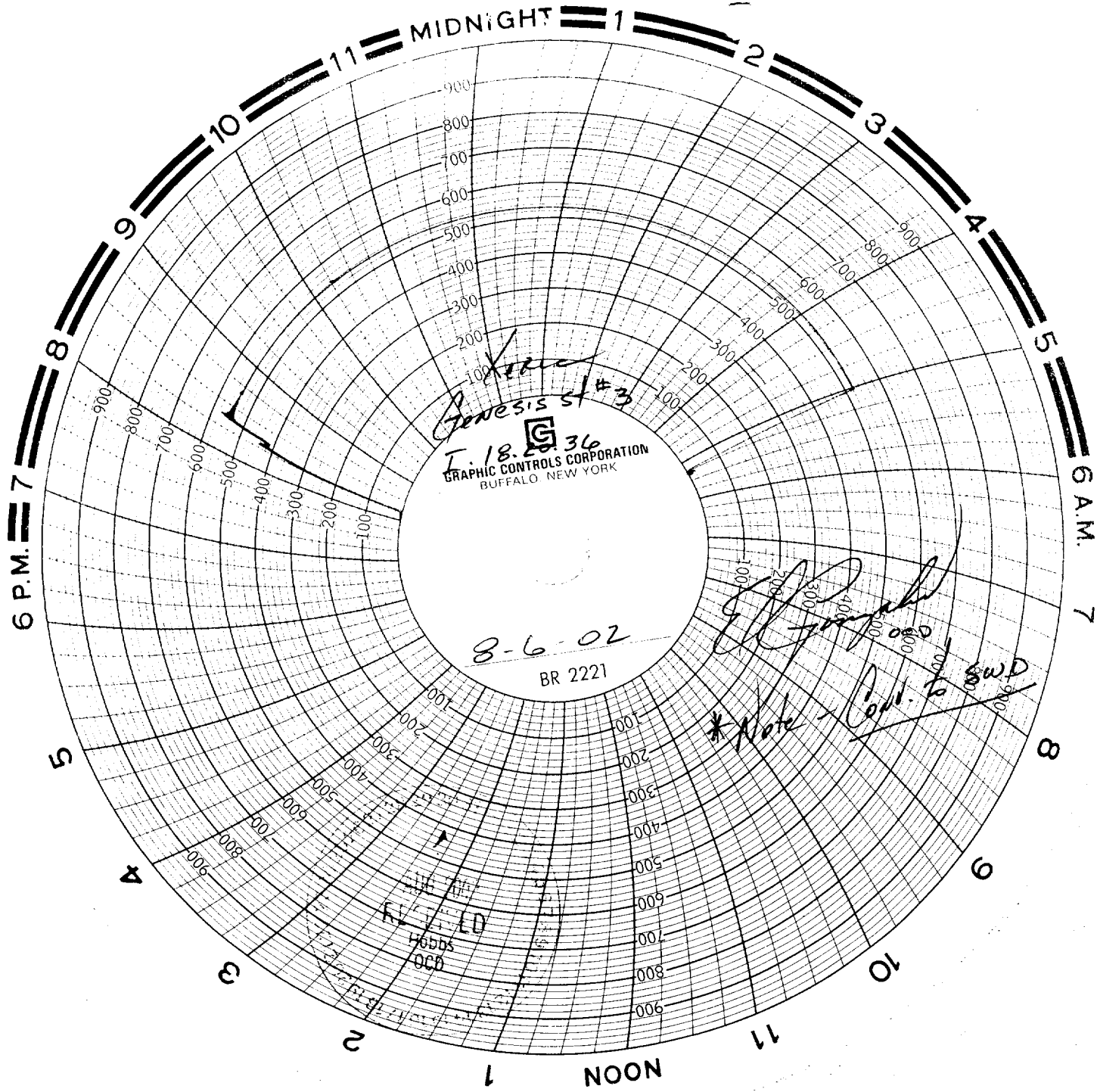
SIGNATURE Angie Crawford TITLE Production Analyst DATE 8/21/02  
 Type or print name Angie Crawford Telephone No. 915-683-3171

APPROVED BY \_\_\_\_\_ TITLE GARY W. WINK DATE SEP 03 2002  
 Conditions of approval, if any: \_\_\_\_\_  
 ORIGINAL SIGNED BY  
 OC FIELD REPRESENTATIVE II/STAFF MANAGER



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*Genesis #3*

**G**  
I. 18. 20 36  
GRAPHIC CONTROLS CORPORATION  
BUFFALO NEW YORK

8-6-02

BR 2221

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