

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 17238
2. Name of Operator Nearburg Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,900' FSL and 1,650' FEL, Sec 3, 20S, 33E	8. Well Name and No. Python 3 Federal #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Teas Bone Spring
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Casing Design Change</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Nearburg Producing Company requests the approval of the following changes for Pot Ash String for the above referenced well:

Size Hole	Casing Size	From - to	Weight	Grade	Joint	
17-1/2"	13-3/8"	0' - 1300'	48#	J55	STC	Cmt w/1000 sx, circ to surface
11"	8-5/8"	0' - 1000'	24#	J55	STC	Cmt w/1000 sx, circ to surface
11"	8-5/8"	1000' - 3,300'	32#	J55	STC	
7-7/8"	5-1/2"	0' - 9700'	17#	N80	LTC	Cmt w/1500 sx, circ to surface

**WITNESS  
WITNESS**

14. I hereby certify that the foregoing is true and correct

Signed   
(This space for Federal or State office use)  
**(ORIG. SGD.) DAVID R. GLASS**

Title **Drilling Superintendent**

Date **01/13/00**

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title **PETROLEUM ENGINEER**

Date **JAN 13 2000**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JAN 14 00  
11:01  
RECEIVED NGA

