

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-34911
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	E 5840

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Toro 34 State
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	8. Well No. 1
2. Name of Operator Dominion Oklahoma Texas Exploration & Production, Inc.	9. Pool name or Wildcat Pearl San Andres West
3. Address of Operator 14000 Quail Springs Parkway, Suite 600, Oklahoma City, Ok 73134	

4. Well Location
 Unit Letter F : 1650 Feet From The North Line and 1930 Feet From The West Line
 Section 34 Township 19S Range 35E NMPM Lea County

10. Date Spudded 2-25-00	11. Date T.D. Reached 4-1-00	12. Date Compl. (Ready to Prod.) Recompletion 2-8-02	13. Elevations (DF& RKB, RT, GR, etc.) 3703'	14. Elev. Casinghead
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15. Total Depth 13,270'	16. Plug Back T.D. 5,640'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools: Yes Cable Tools: _____
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19. Producing Interval(s), of this completion - Top, Bottom, Name
 5,530' - 5,546' - San Andres

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run Natural Gamma Ray
 High Res. Laterolog Array Micro-CFL, Three Detector Litho-Density Comp. Neutron/NGT

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	641'	17 1/2"	480 sx	-0-
9 5/8"	36#	5387'	12 1/4"	2470 sx	-0-
5 1/2"	17#	13257'	7 7/8"	1150 sx	-0-

CIBP's @ 12,790', 10,660', 9,680', 8,950', 7,725', 6,450', 5,675' all w/35' of cement.

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5,607'	

26. Perforation record (interval, size, and number) 12,826 - 12,828 6 Spf, 10,762 - 11,090 total 251 holes 9,746 - 9,760, 9,765 - 9,767 4 Spf, 9,036 - 9,167 2 Spf. See Attachment for Re-Completion perms.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,762 - 11,090 3,000 Gal HHP Frac 9,036 - 9,167 65,000 Spectra Frac G-3000
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28. PRODUCTION

Date First Production 2-8-02 for San Andres	Production Method (Flowing, gas lift, pumping - Size and type pump) Mark 640 Pumping Unit w/75 HP Motor	Well Status (Prod. or Shut-in) Producing					
Date of Test 6-1-02	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 0	Water - Bbl. 11	Gas - Oil Ratio
Flow Tubing Press. 80	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 0	Water - Bbl. 11	Oil Gravity - API - (Corr.) 33.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carla Christian Printed Name Carla Christian Title Regulatory Specialist Date 6-07-02

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C

[Handwritten initials]

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Paddock _____
- T. Blinebry _____
- T. Tubb _____
- T. Drinkard _____
- T. Abo _____
- T. Wolfcamp _____
- T. Penn _____
- T. Cisco (Bough C) _____
- T. Canyon _____
- T. Strawn _____
- T. Atoka _____
- T. Miss _____
- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Delaware Sand _____
- T. Bone Springs _____
- T. Morrow _____
- T. M. Morrow _____
- T. L. Morrow _____
- T. _____

Northwestern New Mexico

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Gallup _____
- Base Greenhorn _____
- T. Dakota _____
- T. Morrison _____
- T. Todilto _____
- T. Entrada _____
- T. Wingate _____
- T. Chinle _____
- T. Permian _____
- T. Penn "A" _____
- T. Penn. "B" _____
- T. Penn. "C" _____
- T. Penn. "D" _____
- T. Leadville _____
- T. Madison _____
- T. Elbert _____
- T. McCracken _____
- T. Ignacio Otzte _____
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Re-Completion to the San Andres

- 12/08/01 Set CIBP @ 8,950', dump bailed 35' of cement on top. Perf'd Delaware @ 7,774' – 7,784' 2 SPF. 12-11-01 acidize w/1000 gal 15% NEFE w/30 ball sealers, flushed w/50 bbl 2% KCL.
- 12-13-01 Set CIBP @ 7,725', dump bailed 35' of cement, then shot squeeze holes @ 6,550'. Pumped 500 sx "H" 50/50 Poz mix w/2% gel.
- 12-15-01 Set CIBP @ 6,450, perf San Andres @ 5,706' – 5,724' & 5,744' – 5,788', 2 SPF. 12-18-01 acidize w/3,500 gal 15% NEFE acid and 100 ball sealers, flush w/2% KCL water.
- 12-20-01 Set CIBP @ 5,675', dump bailed 35' of cement. Perf'd San Andres @ 5,530' – 5,546', 2 SPF. 12-21-01 acidize w/1600 gal 15% NEFE and 60 ball sealers, flush w/2% KCL. 12-28-01 frac w/a total of 22078 gal Delta #25, 1395 gal water frac G, 336.7 sx 20/40 Brady sand and 201.2 sx 20/40 SLC.