

Matador Petroleum Corp.
Daily Completion/Workover Report

Laughlin #1
Lea Co., NM

30-025-34975

Trade agreement: 1026308

- 7-23-00 Open to tank over night. No fluid. Continue swab. FL 2st run @ 1300'. Rec 160 bbl. FL varies from 500' to 2100'. FL 130' & scattered at end of day. Oil cut 15-20% w/ good gas show between runs, also unloads some fluid. Leave open to tank. Total fluid recovered: 350 bbls, 816 BLLTR.
- 7-24-00 Open to tank overnight. No fluid. Continue swab. FL 1st run @ 1300'. Make 3 swab runs, well flows 80 mins. Continue swab w/ well flowing between runs. Oil cut 5-20%. FL scattered 700'-600'. Pour rope socket. Rec 121 bbl. Leave open to tank. Total fluid rec 480 bbls. BLTTR 695 bbls.
- 7-25-00 Open to tank over night. No fluid. Slight gas blow to tank before swab. Continue swab. FL 1st run @ 1300'. Make one swab run, well flows 65 minutes. Continue swab w/ well flowing up to 90 minutes between runs. Oil cut 10-25%. FL scattered 600'-SN. Rec 136 bbls. Total fluid recovered: 616 bbl. Fluid to recover 559 bbls. SDON.
- 7/26/00 Open to tank over night. 3 bbl fluid. Slight gas blow to tank before swab. Continue swab. FL 1st run @ 1600'. Make one swab run, well flows 100 minutes. Continue swab w/ well flowing up to 90 minutes between runs. Oil cut 15-30%. FL scattered 600' - SN. Recover 116 bbls. Total fluid recovered 732 bbls. Fluid to recover 443 bbls. SDON.
- 7-27-00 Open to tank over night. 5 bbl fluid. Slight gas blow to tank before swab. Continue swab. FL 1st run @ 1600'. Make one swab run, well flows 120 minutes. Continue swab w/ well flowing up to 90 minutes between runs. Oil cut 20-30%. FL scattered 600'- SN. Rec 93 bbls. LWOTT. SDON. Total fluid recovered 855 bbls (671 BW + 184 BO). Fluid to recover 504 bbls. Note: 184 bbls oil in frac tank. SDON.
- 7/28/00 Open to tank over night. 0 BF. Slight gas blow to tank before swab. Continue swab. FL 1st run @ 1800'. Make 1 swab run, well flows 17 BO before gas @ surface. Put well on line. Will evaluate 7/31/00. Total fluid rec 872 bbls (621 BW + 201 BO). Fluid to recover 504 bbls. SDON.
- 7-31-00 On line over week end. No production. Kill tbg w/ 30 bbl 2% KCL (on vac), ND tree. NU BOP. Rls pkr. TOH w/ tbg & pkr. PU & TIH w/ retrieving tool & tbg. Tag sand @ 6460'. Circ sand out w/ 2% KCL to pit. Latch onto RBP @ 6520'. Rls same & TOH w/ 16 stds tbg. SWI. SDON. Note: Delay due to wrong ring gasket sent w/ stripper head (2 hr).
- 8-1-00 Complete TOH w/ tbg & tools. TIH w/ 8' tbg sub, SN, 7 jts tbg, TAC, 195 jts tbg. Tag sand @ 6529'. RU Key kill truck. Circ out sand w/ 2% KCL. (380 bbls) Pumping 4 BPM @ up to 900 psi. Clean out sand to PBTB @ 6795'. Pull 3 stands tbg, wait 1 hr. TIH to PBTB, no fill. RD kill truck. LD 6 jts tbg. ND BOP. Set TAC w/ 14 pts tension. NU wellhead. SWI. Gilberts roustabout tie in flow line to pumping tee, remove gate valves from csg spool, replace w/ XX nipples & 3K ball valves. SDON.
- 8-2-00 RU swab. TIH w/ same. FL 1st run @ 900'. Rec 141 BW. Gas show between runs, 20% oil cut. FL @ end of day 2000'. Leave open to tank. RD Basic.