

Matador Petroleum Corp.
Daily Completion/Workover Report

Laughlin #1
Lea Co., NM

30-025-34975

Trade agreement: 1026308

- 8-3-00 SICP 450 psi. Tbg open to tank, no production. MIRU Key swab unit. FL 1st run @ 900'. Continue swab w/ good gas show between runs, oil cut 60-80%. FL @ end of day @ 3200'. SITP 700 psi. Fluid recovered this report: 177 bbls. Leave well SI over night.
- 8-4-00 SITP 1150 psi, SITP 400 psi. Continue swab. FL 1st run @ 2700'. Continue swab w/ good gas show between runs, oil cut 60-80%. Leave on line overnight. Fluid recovered this report 150 bbl (75 BO, 50 BW). Total fluid after frac 1199 bbls. SDON.
- 8-5-00 SICP 1100 psi, FTP 15 psi. On line overnight, 24 MCF, 9 BW. Continue swab. FL 1st run @ 1700'. Continue swab w/ good gas show between runs, oil cut 40-60%. Leave shut in until Monday AM. Fluid recovered this report 97 bbl. (57 BO, 40 BW). Total fluid after frac: 1296 bbls. SDON.
- 8-7-00 SICP 1150 psi, SITP 560 psi. Shut in 38 hrs. Continue swab. FL 1st run @ 1200'. Put on line. Well flows 5 hrs after 1st run. (41 BO, 4 BW, 100 MCF). Well stops flowing when csg pressure drops to 750 psi. Continue swab. FL scattered to SN. Good gas show between runs. No significant changes from previous reports. Shut well in. RD Key. Fluid recovered this report 105 bbl (71 BO, 34 BW). Total fluid after frac 1401 bbl. SDON.
- 8/9/00 Waiting on pumping unit. Pumping unit to be delivered on 8/11/00.
- 8/12/00 Roustabout crew set 4 x 230 heater treater and started plumbing. Contractor moved treater from Amacker 79 #6 to Laughlin.
- 8/13/00 Two roustabout crews finished plumbing treater and wellhead.
- 8/14/00 PU & TIH w/ tbg:
Tubing detail:
6' gas anchor
20 x 150 RWBC x 20 x 3 pump (brass/chrome barrel, combo SM & PAP ring plunger)
261 new Trico 97 rods (FHSM couplings)
Trico 97 3/4" 8', 6', 4', 2'
16' x 1-1/2" SM polish rod
Space out, hang on. Load tbg w/ 8 BW. Pressure to 500#. Rls pressure. Long stroke pump to 500#. Good action. RD Basic.
- 8-15-00 Tie in electric service. Set panel. Put on line. Unit running @ 11.5 SPM, 100" stroke. Will slow unit to 8 SPM tomorrow. Note: Rebuilt CMI 228 pump unit has heavy gear box noise. Monty Dennis w/ Weatherford checked unit on location and agreed that the noise was excessive.
- 8-16-00 Unable to run pump unit overnight because of electric panel problem. Repair same. Weatherford unable to slow unit this report (no parts available). Leave unit down for repairs. Well on line.
- 8/17/00 Build pad & set new Palmer 500 bbl steel tank & walkway. Begin tie in of same. Weatherford changes shieve on unit from 24" to 36" slowing unit to 7.5 strokes/minute. Respace rods for slower speed. Leave unit on automatic, will run 20% of time. Gear box on pump unit still making noise that indicates excessive gear/bearing wear, although there is some improvement at slower speed. On line. Weatherford will exchange pumping unit 8/19/00 @ no cost to matador.