

OIL CONSERVATION DIVISION

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35119
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	J R PHILLIPS
8. Well No.	15
9. Pool Name or Wildcat	MONUMENT ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location
 Unit Letter C : 660 Feet From The NORTH Line and 1865 Feet From The WEST Line
 Section 6 Township 20-S Range 37-E NMPM LEA COUNTY

10. Date Spudded: 8/25/00
 11. Date T.D. Reached: 9/19/00
 12. Date Compl. (Ready to Prod.): 10/3/00
 13. Elevations (JF & RKB, RT, GR, etc.): 3565'
 14. Elev. Csghead: _____

15. Total Depth: 7750'
 16. Plug Back T.D.: _____
 17. If Mult. Compl. How Many Zones? _____
 18. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

19. Producing Interval(s) of this completion - Top, Bottom, Name
 O.H. 7070-7750 Monument Abo

20. Was Directional Survey Made: yes

21. Type Electric and Other Logs Run: SONIC, GR, NEUTRON DENSITY, NCT

22. Was Well Cored: NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1132'	12 1/4"	800 SX CL C CMT	
5 1/2"	17#	7058'	7 7/8"	1585 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7031	

26. Perforation record (interval, size, and number)

7070-7750

27. ACID, SHOT FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7070-7750	FRAC-20,000 GALS 20% HCL

28. PRODUCTION

Date First Production: 10/14/00
 Production Method (Flowing, gas lift, pumping - size and type pump): PUMPING 2 1/2"X1 1/2"X26'
 Well Status (Prod. or Shut-in): PROD

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-07-01	24 HRS			59	222	216	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By _____

30. List Attachments: NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE: J. Denise Leake TITLE: Engineering Assistant DATE: 1/30/01

TYPE OR PRINT NAME: J. Denise Leake Telephone No.: 397-0405

JE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Sa t		T. Atoka	T. Pictured Cliffs
T. Yates	2382	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg	3424	T. Montoya	T. Mancos
T. San Andres	3750	T. Simpson	T. Gallup
T. Glorieta	5050	T. McKee	T. Base Greenhorn
T. Paddock	5200	T. Ellenburger	T. Dakota
T. Blinebry	5522	T. Gr. Wash	T. Morrison
T. Tubb	6250	T. Delaware Sand	T. Todilto
T. Drinkard	6686	T. Bone Springs	T. Entrada
T. Abo	6802	T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1 from _____ to _____ feet	_____ feet
No. 2 from _____ to _____ feet	_____ feet
No. 3 from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2382	2382	SAND				
2382	3216	834	SAND				
3216	3424	208	DOLOMITE				
3424	3750	326	DOLOMITE				
3750	5050	1300	DOLOMITE/SHALE				
5050	5200	150	DOLOMITE				
5200	5522	322	DOLOMITE				
5522	6250	728	SAND/DOLOMITE				
6250	6686	436	LIMESTONE/DOLOMITE				
6686	6802	116	DOLOMITE/LIME/SHALE				
6802	7070	268	DOLOMITE				

JR PHILLIPS #15

__' FSL, __' FWL
SEC __, TWN __ S, RANGE __ E
LEA COUNTY, NEW MEXICO
FRSID # 333000061040118

UPDATED 12/12/00

CURRENT

ELEVATION : __ GL; __' KB
COMPLETION DATE : 10/3/00

**** Abo - 10/00
COMP INTRVL: 7070 - 7600'
TRT: A/20K 20% HCL, 5K ADDITIVES

0 - 1144', 12.25" OD HOLE
0 - 1144' CEMENT 800 sxs - Circ.

8 5/8", K-55, SURF CASING
SET @ 1132'

0 - 7750', 7 7/8" OD HOLE

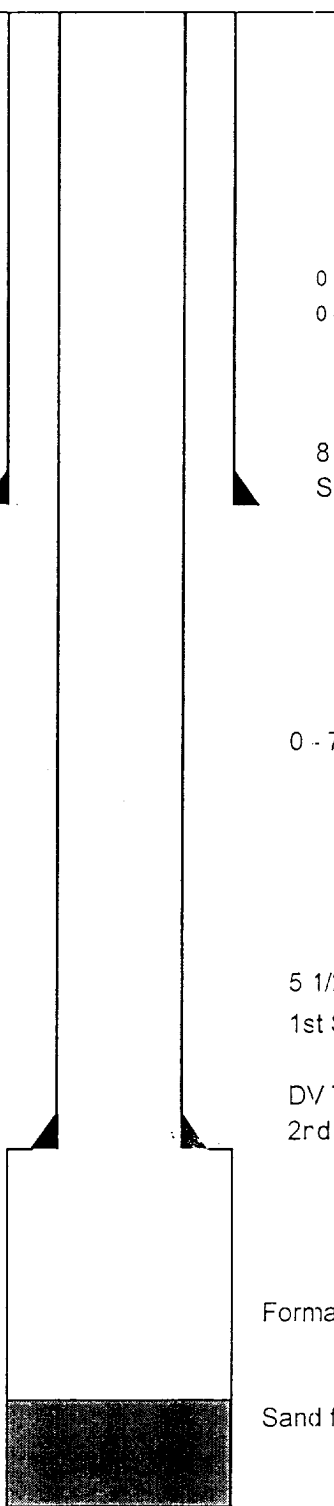
5 1/2", 17#, K-55 CSG SET @ 7,070'
1st Stage cmt'd/ 475 sxs cmt

DV Tool set @ 4109', ECP @ 4890'
2rd Stage cmt'd/ 1110 sxs cmt, TOC @ 317

Abo Formation
Open Hole Comp. From 7070' to 7,750'

Formation Fill Cleaned out to 7452' (10/10/00)

Sand from CMT Job Cleaned Out to 7600' (10/10/00)



TD: 7,750'