

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.	30-025-35121
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B10164
7. Lease Name or Unit Agreement Name	MONUMENT
8. Well No.	4
9. Pool name or Wildcat	Eunice Monument Grayburg SA
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3729' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator SAGA PETROLEUM LLC

3. Address of Operator 415 W. WALL, SUITE 1900, MIDLAND, TX 79701

4. Well Location

Unit Letter G : 2130 feet from the NORTH line and 1880 feet from the EAST line

Section 12 Township 19S Range 36E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3729' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

11-9-00 Perf'd 1 JSPF from 4350'-4439' (35 holes) TIH w/pkr to 4450', displace hole clean w/2% KCL. Straddle each zone w/PPI pkr using 50 gal 15% double inhibited acid per perf 4435'-39' 1840 psi, comm. 4426'-30' 1181 psi - no comm. 4412'-16' 1880 psi - no comm. 4396'-4400' 1869 psi - no comm. 4376'-80' 3200 psi - no comm. 4368'-70' 2146 psi - no comm. 4365' 1420 psi - no comm. 4357'-58' 2600 psi - comm. 4350'-52' 2460 psi - no comm. PU pkr & TIH on 2-3/8" tbg to 4300', displace clean w/2% KCL. Set pkr @ 4300'. Treat w/840 gals 15% NEFE & 50 1.3 balls.

11-14-00 Frac w/707 bbls Delta Frac 140 gel pad w/1-4# 20/40 sand @ 1906-1746 psi & 32.9- 36.2 BPM. Pump 99 bbls 20# WaterGrac G gel pad flush @ 1724 psi 23.9 BPM. AIR 35.5 BPM.

11-28-00 Perf 3868'-3912 (16 holes) TIH w/pkr to 3914', spot 5-1/2 bbls 15% NEFE to pkr w/1/2 bbl out. Break dwn perms 3910'-12 @ 3700 psi - did not comm. 3868'-71' @ 4900 psi - no comm. 3892'-94' @ 3690-. RIH w/PPI pkr on 2-3/8" tbg & set @ 3914'. Spot 3 bbls acid to pkr w/1/2 bbls out. 3892'-94' broke @ 1830 psi pump 1 bbls, 1 bbl on perms 3910'-12', 3868'-72'. Cont on back of form

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 09/11/2001

Type or print name Bonnie Husband Telephone No. (915)684-4293

(This space for State use)
 APPROVED BY PETROLEUM ENGINEER TITLE _____ DATE _____
 Conditions of approval, if any:

5

7

11-29 13 hr SITP 0 psi. RU swab, FL 1st run - surface, 3rd run - 2000', 5th run - 3400', 7th run - 3700', all wtr, no gas. After 10 runs, dry, rec 15 BW. Wait 1 hr, 50' entry, wait 1 hr - no entry. Wait 1 hr - 50' entry. Wait 1 hr - no entry. Total for day - 16 runs - rec 16 BW. FL - SN. SION. Will ck press & FL Wed AM, pull pkr, run PPI pkr, acidize & swab.

11-30 16 hr SITP 5 psi. RU swab, FL - 3200', 580' entry. RD swab. Release 5-1/2" treating pkr & POOH. PU 5-1/2" PPI pkr w/6' spacing & 2-3/8" SN & TIH on 2-3/8" tbg to 3842'. Set PPI pkr & test - would not hold. Release pkr & pull 2 jts - test - would not hold. Drop 2-3/8" SV & test tbg - would not hold. Appears tbg collar leak. Leave SV in place & POOH w/70 jts tbg - found 6" long split 6" above upset. RU pump trk to remaining tbg & test to 5000 psi - held. RIH w/remainder of tbg - test - held. Fish 2-3/8" SV. Test PPI pkr - will not hold. POOH w/PPI pkr. PU redressed PPI pkr & TIH on 2-3/8" tbg to 3842' - test to 5000 psi - held. TIH w/pkr to 3914' & spot 5-1/2 bbls 15% NEFE to pkr w/1/2 bbl out. Breakdown perfs as follows: 3910'-12' - broke @ 3700' - pumped 1 bbl acid @ 2 BPM - 3154 psi - did not comm. 3868'-72' - broke @ 4900' - pumped 1.2 bbls acid @ 2 BPM - 1890 psi - did not comm. 3892'-94' - 1st time - pressure to 5000 psi - leak off 20 psi every 2 seconds - Came back to 2nd time - press to 3690 psi - broke to 1096 psi @ 2.1 BPM - attempt to test pkr after broke - would not hold again. Not positive 3892'-94' broke down. Fish fluid control valve. Open bypass & circ hole clean. PU pkr above top perf & SION. Prep to drop SV & test tbg Thurs AM, pull pkr & run new PPI pkr & attempt to break down 3892'-94', then pump ball job.

12-01 10 hr SITP 0 psi. Drop 2-3/8" SV, RU pump trk to tbg & test to 5000psi - held. Fish SV, POOH w/2-3/8" tbg & PPI pkr - top element bad. PU new PPI pkr & TIH on 2-3/8" tbg - set @ 3842' & test - held 5000 psi. TIH w/pkr to 3914' & spot 3 bbls acid to pkr w/1/2 bbl out. Pull pkr to 3892'-94' broke @ 1830 psi - pumped 1 bbl @ 1 BPM - 1330 psi. Pumped 1 bbl on perfs @ 3910'-12' & 3868'-72' also PU pkr to 3775' & test to 5000 psi - held. Fish RFC valve & std valve. RU pump to csg & circulate any acid into tbg. Set pkr @ 3775' - press test csg to 575 psi - holding - monitor during treatment. Acidize 3868'-72' (8 holes) 3892'-94' (4 holes) & 3910'-12' (4 holes) w/2450 gal 15% NEFE dropping 30 1.3 RCN balls as follows:

20 bbls - 2229 psi @ 5.0 BPM
22 bbls - 2214 psi @ 5.0 BPM - 5 balls on
26 bbls - 2216 psi @ 5.0 BPM - 10 balls on
35 bbls - 2170 psi @ 5.1 BPM - 15 balls on
41 bbls - 2062 psi @ 5.1 BPM
46 bbls - 2022 psi @ 5.1 BPM - 20 balls on, Increase rate
51 bbls - 2912 psi @ 6.5 BPM
56 bbls - 2934 psi @ 6.5 BPM - 25 balls on
65 bbls - 2930 psi @ 6.8 BPM - 30 balls on
74 bbls - 2940 psi @ 6.8 BPM

77 bbls - 2967 psi @ 6.8 BPM. Flushed to btm perf. ISIP 351 psi, 4 MSIP - vac, Total load 77 bbls. Avg rate 5.5 BPM, ATP 2550 psi. RU swab FL 1st run-500', 2nd run-1300', After 6 runs, FL @ 1100' - recovered 24 BW. Total 16 runs end FL 1200'. Rec 83 BW, no oil or gas (6 bbls overload).

12-02 12 hr SITP 20 psi, RU swab, FL 1st run 950', all wtr. After 5 runs, FL @ 1200', recovered 30 BW, no gas. After 8 runs - FL @ 1200', rec 50 BW, no gas. 56 bbls overload rec. (all wtr, no gas). RD swab, release pkr @ 3775' & TIH below btm perf @ 3912' to 4032', set PPI pkr & test CIBP to 1200 psi, leaked off 40 psi in 30 mins. Leak off probably air or PPI pkr. Release pressure & RD pump trk. Release PPI pkr & POOH w/pkr & 2-3/8" tbg. Stood tbg back & well

12-03 Water Sample results: Temp 48°, resistivity 0.386, specific gtv 1.030, pH 6.00, calcium 4.050 mgl, magnesium 1.380 mgl, chloride 23.665 mgl, sulfates 0 mgl, bicarbonates 91 mgl, soluble iron 0 mgl, sodium 8126 mgl, TDS 37,312

12-05 64 hr SICP slight vac. TIH w/2-3/8" SN on 2-3/8" tbg to 3775'. RU swab, FL 1st run 900', all wtr. Made 6 runs, rec 40 BW, last FL 1200'. RD swab, TIH w/tbg to 4195', RU pump trk to csg & pump 100 bbls inhibited wtr - did circulate, but went on vac when shut down. RD pump trk. POOH, LD 136 jts 2-3/8" tbg (1 bad jt). Remove BOP & flange up WH - 4' sub. Clean location & RD PU. SDON

12-07 Evaluating tests & wtr analysis to determine disposition of well bore.