

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35127
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	PO BOX 3109, MIDLAND, TX 79702
4. Well Location	Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>20-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3568'

7. Lease Name or Unit Agreement Name	NEW MEXICO E STATE NCT-1
8. Well No.	8
9. Pool Name or Wildcat	MONUMENT ABO

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	SPUD & SURFACE CSG - NEW WELL

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-11-01/10-20-01: SPUD @ 3:00 AM 9-11-01. DRLG 40-100,430,830,1150'. TD 12 1/4" HLE @ 5:00 AM 9-12-01. RAN 25 JTS 24# J-55 8 5/8" CSG, 1152' W/8 CENT. CIRC. CMT W/700 SX CL C, 2% CACL2, TAIL IN W/100 SX CL C, 2% CACL, DISPL W/71 BBLs. PLUG DOWN @ 11:00 AM 9-13-01. CIRC 293 SX CMT TO SURF. WOC. PROBLEMS WITH BOP EQPT. DRLG 1408,1689,1721,2045,2071,2157,2188,2376,2470,2627,2971,3159, 3225,3441,3879,3943,4318,4443,4600. WORK STUCK PIPE. RAN FP. TIH W/FSHNG TOOLS.JAR ON FSH. RUN FP. STUCK @ 3804. PERF DC FR 4554-4564.PUMP 60,000 CU.FT. N2. HOLE BRIDGED OFF. JAR ON FSH. WASH OVER FSH. DRILL 4790,5270,5417,5920,6440,6481,6837,7249,7652, 7700. LOG W/PEX, HRLA, BHC, NGT/CALIPER TOOL. LOGGER TD @ 7694'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/14/01
 TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-688-4752

(This space for State Use)

APPROVED _____ TITLE _____
 CONDITIONS OF APPROVAL IF ANY: _____

ORIGINAL SIGNED BY
 PAUL F. KAUTZ
 PETROLEUM ENGINEER

FEB 04 2002