

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-35128</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>N/A</b>
7. Lease Name or Unit Agreement Name: <b>NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT</b>
8. Well No. <b>294</b>
9. Pool name or Wildcat <b>EUNICE-MONUMENT G/S ANDRES</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Amerada Hess Corporation**

3. Address of Operator  
**P.O. Box 2040 Houston, TX 77252-2040**

4. Well Location  
 Unit Letter **C** : **112** feet from the **NORTH** line and **2622** feet from the **WEST** line  
 Section **32** Township **19 S** Range **37 E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3594' GR.**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB

OTHER:  OTHER: **Running Surface Casing**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09-22-00 thru 09-24-00

MI & RU Key Energy Rig #41. Spud well @ 10:00 PM 09-22-00. (40' of 14" Conductor + 13' To KB = 53').  
 Drill from 53' to 407'. Survey @ 367' = 1/4 (Deg.). Drill from 407' to 812'. Survey @ 772' = 1/2 (Deg.).  
 Drill from 812' to 1207'. Survey @ 1207' = 3/4 (Deg.). Circ and cond. RU Bull Rogers Csg Crew & run 32  
 jts of 8-5/8", 24#, J55, 8RS, 'A' csg set @ 1207', Shoe @ 1206', FC @ 1163' & ran 7 centralizers.  
 Circ Csg. Cmt w/ BJ: Pump 250 sx of class 'C' + 4% Gel + 2% CaCl2 + 1/4#/sx CF (13.7#-1.68). Tail w/ 225  
 sx of class 'C' + 2% CaCl + 1/4#/sx CF (14.8#-1.35). Displace w/ 74 hbl fresh water @ 5 hbl/min. Final  
 circ w/ 440 psi. Bump plug w/ 1225 psi @ 04:00 am w/ good returns. Circ 136 sx cmt to pit. WOC. Test  
 pipe rams & annular w/ 1500 psi, OK. Drill cmt from 1100' - 1193' w/ FC @ 1163'. Test csg w/ 1500 psi,  
 OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy David TITLE Prof. Drilling Engineer DATE 10-31-00

Type or print name Betsy David Telephone No. 713-609-4803

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 03 2000

Conditions of approval, if any:

ORIGINAL SIGNED BY \_\_\_\_\_  
 DISTRICT I SUPERVISOR