

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-031621-A
2. Name of Operator Doyle Hartman	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 500 N. Main St., Midland, Texas 79701 (915-684-4011)	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1400' FSL & 2310' FEL Section 7, T-20-S, R-37-E, NMPM (J-7-20S-37E)	8. Well Name and No. H.M. Britt #14
	9. API Well No. 30-025-35152
	10. Field and Pool, or Exploratory Area Eumont (Y-7R-Qn) Gas
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Set 7" Production Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8 3/4" hole to 3754'. Logged well with TDL-D-CNL-GR-CAL log and AzLL-MCFL-GR log.

Ran 94 jts (3757') of 7" O.D., 23 lb/ft, J-55, ST&C casing equipped with 7" Super Seal Float Shoe, 7" Super Seal Float Collar, and (25) 7" Type S-4 centralizers. Cemented casing, at a rate of 8.5 BPM, with 1793 cu.ft. of cement slurry consisting of 675 sx of 12.4 lb/gal API Class-C cement containing 2% Econolite, 0.5 lbs/sx Flocele, and 5 lbs/sx gilsonite followed by 350 sx of a 14.2 lb/gal 50-50 blend of API Class-C cement and Pozmix "A" containing 0.5 lbs/sx Flocele and 5 lbs/sx gilsonite. Plug down at 2:30 P.M., CDT. 10-6-00. Circulated 300 sx of non-contaminated cement to pit. Pressured casing to 1500 psi. Pressure held okay. Released pressure. Float held okay.

Installed 7" slip x 8 Rd collar. Installed B&M Oil Tool 7" x 2 3/8" x 3" Type MR tubinghead. Pressure tested 7" O.D. casing to 3150 psi. Pressure held okay.



14. I hereby certify that the foregoing is true and correct

Signed Tricia Barnes Title Tricia Barnes, Production Analyst Date 10/09/00
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

RECEIVED

OCT 12 2000

FILM
ROSWELL NM