

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

6. LEASE DESIGNATION AND SERIAL NO.

LC-031621-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Britt No. 14

9. API WELL NO.

30-025-35152

10. FIELD AND POOL, OR WILDCAT

Eumont (Y-7R-Q) Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7, T-20-S, R-37-E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Doyle Hartman

3. ADDRESS AND TELEPHONE NO.
500 N. Main St., Midland, TX 79701 (915-684-4011)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1400' FSL & 2310' FEL (J-7-20S-37E)
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. _____ DATE ISSUED
09/08/00

15. DATE SPUDDED 09/27/00	16. DATE T.D. REACHED 10/05/00	17. DATE COMPL. (Ready to prod.) 10/16/00	18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3564' RKB	19. ELEV. CASINGHEAD 3547'
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20. TOTAL DEPTH, MD & TVD 3754'	21. PLUG, BACK T.D., MD & TVD 3733'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0'-3754'	CABLE TOOLS -----
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)
3079' - 3342' (Seven Rivers-Queen)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
TDL-D-CNL-GR-CAL, AzLL-MCFL-GR, DS-GNL-GR-CCL, VDCBL-GR-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, J-55	1123'	12 1/4"	850 sx	Circ.
7"	23#, J-55	3754'	8 3/4"	1025 sx	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3629'	None

30. TUBING RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3079' - 3342'	A/7500 15% MCA + 45 ball sealers

31. PERFORATION RECORD (interval, size and number)
3079' - 3342' w/ (29) 0.44" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION 10/14/00	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Flowing @ 8.1 x 64 x 1 1/4	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 10/19/00	HOURS TESTED 23.5 hrs.	CHOKE SIZE ---	PROD'N FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 176	WATER—BBL. 5.2	GAS-OIL RATIO ---
FLOW. TUBING PRESS. ---	CASING PRESSURE 15.6	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 180	WATER—BBL. 5.3	OIL GRAVITY-API (CORR.) ---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
H. Swain

35. LIST OF ATTACHMENTS
TDL-D-CNL-GR-CAL, AzLL-MCFL-GR, DS-CNL-GR-CCL, VDCBL-GR-CCL logs, inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tricia Barnes TITLE Tricia Barnes, Production Analyst DATE 10/20/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.