

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 S. First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35177
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-1626-1
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 14, No. 18
8. Well No. 297
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3599' GL, 3612' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, TX 79360

4. Well Location
Unit Letter B Feet From The North Line and 2525 Feet From The East Line
Section 36 Township 19S Range 36E NMPM Lea COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-5 thru 2-10-2001

MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. Schlumberger TIH w/4" csg. gun & perf. G/SA Zone w/2 SPF, total 187 holes, at following intervals: 3680' - 3684', 3686' - 3688', 3691' - 3695', 3700' - 3702', 3709' - 3714', 3721' - 3724', 3738' - 3750', 3761' - 3765', 3773' - 3776', 3779' - 3785', 3790' - 3794', 3798' - 3822' & fr. 3826' - 3840'. Halliburton Svc. acidized csg. perfs. w/4350 gal. 15% HCL acid. Swabbed well. TIH w/pump & rods. Removed BOP & installed wellhead. TIH w/2-7/8" tbg. set OE at 3945' w/TAC at 3625'. RDPU, cleaned location, & continued producing well.

Test of 2-19-2001: Prod. 32 B.O./D., 554 B.W./D., & 4 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 02/22/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

