

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-35197
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name: NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT
8. Well No. 298
9. Pool name or Wildcat EUNICE-MONUMENT G/S ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 2040 Houston, TX 77252-2040

4. Well Location
 Unit Letter D : 1310 feet from the NORTH line and 1250 feet from the WEST line
 Section 36 Township 19 S Range 36 E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3601' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: **Running Surface Casing**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-28-00 thru 10-29-00

MI & RU Key Energy Rig #41. Spud well @ 05:00 AM 10-28-00. (40' of 14" Conductor + 13' To KB = 53'). Drill from 53' to 411'. Survey @ 411' = 3/4 (Deg.). Circ and cond. RU Bull Rogers Csg Crew & run 10 jts of 8-5/8", 24#, J55, 8RS, 'A' csg set @ 411', Shoe @ 410', FC @ 367' & ran 4 centralizers. Circ Csg. Cmt w/ BJ: Pump 200 sx of class 'C' + 2%CaCl2 + 1/4#/sx CF (14.8#-1.35). Displace w/ 23.5 bbl fresh water @ 3 bbl/min. Final circ w/ 300 psi. Bump plug w/ 900 psi @ 02:30 pm w/ good returns. Circ 58 sx cmt to pit. WOC. Test pipe rams & annular w/ 1000 psi, OK. Drill cmt from 350' - 387' w/ FC @ 367'. Test csg w/ 1000 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betsy David TITLE Prof. Drilling Engineer DATE 10-31-00

Type or print name Betsy David Telephone No. 713-609-4803

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

50

