

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35477
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location

Unit Letter J : 1650 feet from the South line and 2210 feet from the East line

Section 4 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3555'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- TD well @ 6900' on 6/08/01.
- On 6/09/01 run 164 jts. 4-1/2", 11.6#, N-80 LTC casing (set @ 6900'). Cement stage #1 w/540 sks Super H MOD w/0.4% CFR-3 + 5% Halad-344 + 5 pps Gilsonite + 2.5 pps salt (13.0 ppg, 1.65 yld). Displaced cement w/50 bbl fresh water + 56 bbl mud. Did not bump plug (mud aerated). Final lift 800 psi. Release pressure. Float holding. Drop bomb. Open DV tool. Circulate hole w/mud. Did not circulate cement to surface (pre-flush circulated to surface). Switch to rig pump to circulate between stages. Circulate DV tool. Cement 2nd stage w/800 sks Interfill C + 5 pps Gilsonite + 1/4 pps Flocele (11.5 ppg, 2.78 yld). Tail w/100 sks Class C (14.8 ppg, 1.32 yld). Displaced w/fresh water. Bump plug. Close DV tool. Release pressure/float held. Circulate 96 sks to pit.
- ND BOP/set slips/cut off casing. Released rig 6/10/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Kramer TITLE Sr. Drilling Engineer DATE 6/19/01

Type or print name Jim Kramer Telephone No. 214-987-7128

(This space for State use)

APPROVED BY Paul Kramer TITLE Geologist DATE 6/19/01

Conditions of approval, if any:

