

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.	30-025-35491
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Cain
8. Well No.	#3
9. Pool name or Wildcat	Nadine: Drinkard-Abo
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	3604 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Xeric Oil & Gas Corporation

3. Address of Operator
 P. O. Box 352, Midland, TX 79702

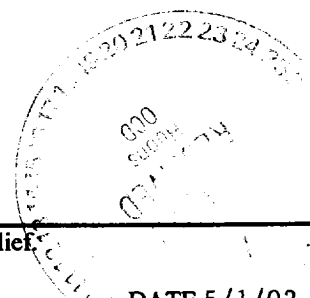
4. Well Location
 Unit Letter L : 1980 feet from the South line and 330 feet from the West line
 Section 14 Township 19S Range 38E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 5/1/02
 Type or print name Angie Crawford Telephone No. 915-683-3171

(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ DATE MAY 06 2002
 Conditions of approval, if any: PETROLEUM ENGINEER

1255

C-103 ATTACHMENT 5/01/
XERIC OIL & GAS CORPORATION
CAIN #3, API #30-025-35491

- 10/5/01 MIRU Pulling Unit. Pooh w/rods & pump. Install BOP, release TAC & pooh w/tbg. RIH w/Model R Pkr & set @ 7702'. RU Pump truck & test CIBP @ 7800' to 1000 PSI. Bled to -0- PSI in 2 mins. Retest.
- 10/6/01 RIH w/new CIBP & set @ 7780'. Perf Drinkard from 7040'-7054', 2 spf ,total 30 holes. Set Model R Pkr @ 7702'. Pressure test CIBP to 1000 PSI.
- 10/7/01 POH w/tbg & pkr. SDFWE
- 10/9/01 RIH W/RBP & Pkr. Set RBP @ 7300. Test to 1000 PSI. Pull pkr to 6950' & set. Acidize Drinkard w/2000 gals 20% NEFE.
- 10/10/01 Release Pkr & RIH w/tbg. Catch RBP @ 7300' & POH w/tools. PWTP. RDMO Pulling Unit. Pump Test Abo & Drinkard.
- 10/11/01 Well pumping 100% water. Appears water flow may be present.
- 10/18/01 MIRU Pulling Unit. Install BOP.
- 10/19/01 POH w/tbg. RU WL. RIH & Set CIBP @ 7600' to run Pump In Tracer & Temp Survey. Communication behind pipe.
- 11/7/01 Set Pkr @ 7300'. Pump test Abo.
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- 12/1/01 POH w/ Tbg & Pkr. RIH w/Cement Retainer & set @ 7290'. Squeeze Abo perms w/200 Sx "H" + FL-65 + 50 Sx Class "H" Neat. Get walking Squeeze to 5000 PSI. Unsting from retainer & POH w/15 Stds tbg. HU pump truck to Csg. Attempt to establish injection rate into Drinkard perms. Perfs took 4 bbls cmt & squeezed off. POH w/tbg & stinger. WOC.
- 12/4/01 RIH w/4 3/4" bit. Tag Cmt @ 6968'. Drill to 7168'. Close BOP's & test to 1500 psi w/no leaks. SDFN.
- 12/5/01 Continue drilling & tag Cement Retainer @ 7290'. Drill Cement Retainer to 7586'. Fall free to CIBP @ 7600'. Drill out & tag CIBP @ 7780'. Circ hole clean & pressure test csg to 2000 psi. Lose 200 psi in 15 min.
- 12/6/01 POH w/Bit. RIH w/Model R Pkr & set @ 7350'. Swab well. SWION.
- 12/7/01 Pressure test tbg to 2000 psi. No leak. Pull pkr to 6900' & pressure test to 1650 psi. No leaks after 20 mins. POH w/pkr & tbg. RUWL & perf upper Abo from 7262'-7274' & 7324'-7354', total 84 holes, 2 SPF. RDMO-WL. RIH with RBP with ball catcher & 10K Pkr. Set RBP @ 7376' & Pkr @ 7162'. Swab well.
- 12/8/01 RU BJ Services & Acidize Upper Abo w/4000 gal 20% NEFE. Swab well & Flow test perms.
- 12/11/01 Swab turns to water w/trace of gas. Release Pkr. RIH & catch RBP. POH w/tbg & lay down tools. RIH W/Cement Retainer & set @ 7025'. Test tbg to 5000 psi. Cement squeeze w/75 Sx Class "H" + 0.4% FL-62. Walk Squeeze to 2000 psi. Unsting from retainer & reverse out w/65 bbls water. POH w/tbg. WOC.
- 12/12/01 RU WL & perf Drinkard from 6904'-6934', 6952-6964', 6980'-6994', total 58 holes, 1 SPF. RIH w/Model R Pkr & set @ 6808'. Acidize perms w/3500 gals 15% NEFE + 100 ball sealers. Lost Rate meter during job.
- 12/13/02 Re-acidize w/3500 gal 15% NEFE + 100 Ball sealers. Swab well.
- 12/14/02 Release Pkr & POH. RIH w/tbg & flange up wellhead. RIH w/rods & pump. PWTP.

C-103 ATTACHMENT 5/01/02
XERIC OIL & GAS CORPORATION
CAIN #3, API #30-025-35491

- 1/12/02 RIH w/Model R Pkr & set @ 6848' for Acid Frac.
- 1/15/02 Pump 15% X-Link Acid System Down tbg. 10,000 gal. SWI to let acid spend.
- 1/16/02 Release Pkr. & POH w/tbg. RIH w/tbg. Flange up wellhead & RIH w/rods & pump.
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- 3/13/02 POH w/tbg. RIH w/bit Tag bottom @ 7024' & bit plugged.
- 3/14/02 Clean bit & LD DC's. RIH w/bit & tbg. Tag bottom @ 7024. Circulate up ball sealers & reverse drill Cement Retainer. Bit falls to 7115'. Continue drilling to 7140'. Circulate hole clean. SDFN.
- 3/15/02 Continue drilling cement to 7342'. Bit falls to 7380'. Drill cement to 7436'. RIH w/bit to 7500'. POH.
- 3/16/02 RU WL & perf Abo w/1spf from 7266' 7268', 7334', 7335', 7336', 7384', 7385', 7386', 7396', 7397', 7398', 7419', 7421', 7447', 7450', 7460', 7461', 7462', 7464'. Total 20 holes. RDMO WL. RIH w/Pkr & tbg. Set Pkr @ 7129. Swab well. Release pkr & RIH to 7129. Spot 250 gas 15% NEFE. Reset Pkr @ 7129 & pressure Abo perms w/no visible break. SDFWE.
- 3/19/02 Release Pkr & RIH w/10 jts tbg. Swab any residual acid. POH w/tbg & pkr. RIH w/tbg. RIH w/rods & pump. PWTP. RD Pulling Unit. Producing from Nadine Drinkard & Abo.

