

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35491	
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name Cain	
Well No. 3	Pool name or Wildcat Nadine : Drinkard-Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	Name of Operator Xeric Oil & Gas Corporation	Well No. 3
Address of Operator P.O. Box 352, Midland, Texas 79708	Pool name or Wildcat Nadine : Drinkard-Abo	
Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County		
Elevation (Show whether DF, RKB, RT, GR, etc.) 3604 GR		

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/14/01 - Spud 12 1/4" hole w/ fresh water mud @ 2:30 PM CST

4/16/01 - TD 12 1/4" hole @ 1625' - RIH w/ 39 jts of 8 5/8"-24# J55 casing , set @ 1625' , cement w/ 550 sx class "C" + 2% Cacl2 + 4% gel , tail w/ 200 sx class "C" + 2% Cacl2 - circulate 97 sx cement to surface

4/17/01 - WOC 18 hrs, test BOP's to 3000 psi, start drilling 7 7/8" hole w/ brine water mud


5/01/01 - Lost 100% returns @ 7843' - Dry drill to TD of 8050'

5/02/01 - Run open hole logs and decide to run 5 1/2" casing

5/03/01 - RIH w/ 211 jts 5 1/2" - 17# - N80 & J55 csg - total pipe = 8057' & set @ 8050' , DV Tool @ 7612' , cement baskets @ 7674' 7665' , 7600' - cement as follows; stage # 1 - 310 sx class "H" + 0.3% CD-32 + 0.2% SMS + 0.3% BA-10 - WOC 6 hrs stage # 2 - 815 sx class "C" poz(35:65) + 6% gel + 1/4#/sx celloflake + 0.4% FL-65 + 5% salt - tail w/ 1170 sx class "H" + 0.3% CD-32 + 1% FL-62 + 0.2% SMS - did not circulate cement

5/05/01 - RDMO drilling rig - wait on completion unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consulting Engineer DATE 04-08-01

TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915-683-3171

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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