

Submit 3 copies to Appropriate District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35501

5. Indicate Type of Lease
STATE FEE

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
PHILLIPS, J. R.

8. Well No. 16

9. Pool Name or Wildcat
MONUMENT ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: PO BOX 3109, MIDLAND, TX 79702

4. Well Location
Unit Letter F : 1650 Fee: From The NORTH Line and 2273 Feet From The WEST Line
Section 6 Township 20-S Range 37E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3575'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
- TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT
- PULL OR ALTER CASING OTHER: CASING TEST AND CEMENT JOB COMPLETION

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-11-01: MIRUPU. INSTALL BOP. WASH AND DRILL TO 4844. DRILL OUT DVT. TEST TO 2000 PSI. RIW TO 6847 PUW 1 JT.

6-12-01: DRILL CMT & FC/TEST TO 2000 PSI. DRILL CMT & FS AND WASH SAND TO 7770 & PUW TO 6817.

6-13-01: RIW. FINISH WASHING SAND TO 7846. CIRC. HOLE CLEAN AND DISPLACE HOLE W/230 BBL 2% CLEAN KCL WATER. POW. OD BHA & 23 JTS TBG. RU LOGGERS & LOG WELL FROM 6050 TO 405 W/ USIT/ GR - CCL, RD LOGGERS, PUMU STIMULATION ASSY W/PACKER & RIW + 10 STD TBG.

6-14-01: RIW W/STIMULATION ASSY., PACKER & 211 JTS TBG, NDBOP, SET PACKER @ 6939 W/22K & FLANGE UP WELL. NOTE: #5 JET SUB @ 7128-7130, #4 @ 7191-7194, #3 7417-7419, #2 @ 7541-7543, & #1 @ 7604-7606. END CF ASSY @ 7607. RDPU 6-14-01.

6-15-01: RUPU. UNFLANGE WELL. NUBOP. LD STRING. SET RBP @ 7003. TEST TO 1000 PSI. RDPU.

6-16-01: RU DOWELL. MIX & PUMP 800 SX CMT W/KFC @ 14.8 PPG + 400SX 14.4 W/2% S-1 SQUEEZE DOWN @ 5 BBM MAX 220 PSI. WOC. SQUEEZE 800 SX CMT W/KFC @ 14.8 PPG + 400 SX @ 14.4 W/4% S-1 MAX SQUEEZE PRESS 70 PSI. WOC. SQUEEZE 400 SX CMT @ 14.8 PPG W/KFC = 300 SX @ 14.4 PPG W/4% S-1 FINAL SQUEEZE PRESS 900 PSI ISIP 800 PSI AFTER 45 MINS. 600 PSI PUMP 1/2 BBL. PRESS 700 PSI CLOSE WELL IN. WOC

6-17-01: RU SCHLUMBERGER & RUN ULI GR CCL 6978 TO 100.

6-19-01: MIRUPU. M/U RBP PULLING TOOL P/U 2 7/8 TUB RIH.

6-20-01: TOH WITH TBG AND RBP. ACID FRAC W/4110 - 2077 GAL/ ACID- 20895 GAS/ WATER - 24940 GAL/ AV TREAT PSI-4200#/~~AMX~~ PSI 5130#

6-21-01: TIH W/PROD STRING, MUD ANCHOR 30.00 @ 7400.65' S/N-1.10 @ 73.70/ BLAST JT 35.65/ 12 JT TBG 394.33/ TAC 2.75 @ 6939/ 211 JTS TBG 69223.79/ 13.00 KB CORR TOTAL LENGTH 7400.65. NU WELL HEAD

6-22-01: TIH WITH PUMP & RODS. RD

6-25-01: SET PU

6-28-01: PUMPING AND TESTING 6-28-01/7-05-01

7-5-01: ON 24 HR OPT. PUMPING 22 BO, 4 BW, 572 MCF.

* See Attached Sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *John Ayers*

TITLE Administrative Supvr

DATE 7/17/01

TYPE OR PRINT NAME John Ayers

Telephone No. 915-688-4580

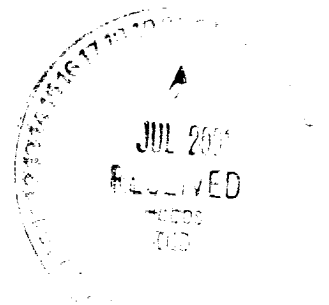
(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

20



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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35501
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	PHILLIPS, J. R.
8. Well No.	16
9. Pool Name or Wildcat	MONUMENT ABO

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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3575'

11. Check Appropriate Bcx to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	PRODUCTION CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11C3.

5-31-01/6-02-01: WASH TO BOTTOM. PUMP 15000# 20/40 SAND, FLUSH W/40 BW. POOH 6 5". W/O SAND TO FALL. RIH TAG TOP OF SAND, PUMP 15000# 20/40 SAND. POOH & W/C SAND TO FALL. RIH & TAG SAND. PUMP 20000# 20/40 SAND. RU AND RUN 156 JTS 5 1/2", K-55, 17#, 8RD CASING. CASING LENGTH 7076'. WASH FROM 6920 TO 7050. CEMENT 1ST STAGE 770 SX 50/50 POZ H PLUS ADDITIVES. CEMENT 2ND STAGE LEAD 720 SX 35/65 POZ H PLUS ADDITIVES TAIL W/300 SX 50/50 POZ PLUS ADDITIVES. ND BOPS. RUN TEMP SURVEY FROM SURFACE TO 6845'. NO CEMENT SHOE @ 7053, DVT @ 4846. RIG RELEASED AT 1300, 6/2/01

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE John Ayers TITLE Administrative Supvr DATE 7/17/01
Telephone No 915-688-4580

TYPE OR PRINT NAME John Ayers

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

5
C

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	SPUD & SURFACE CSG <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-01/5-30-01: SPUD 12 1/4" HLE @ 1050 HR 5/11/01. DRLG 0-69, 107, 254 615, 644, 868, 903, 933, 1154. TD 12 1/4" HLE @ 06:00 HRS 5-13-01. Run 8 5/8" csg, 28 JTS, K-55, 24#, ST&C, 1154'. CMT W/500SX C @ 13.5 PPG LEAD, 100SX C @ 14.8 PPG' DISP W/71 B BL WATER BUMP PLUG W/900 PSI 71 BBLs CMT. WOC 25 HRS. NUBOP. DRLG 1154-1328, 1868, 2000, 2023, 2209, 2460, 2799, 2897, 2990, 3117, 3455, 3923, 3985, 4267, 4337, 4399, 4434, 4462, 4493, 4556, 4619, 4728, 4756, 4933, 5021, 5207, 5393, 5701, 584C, 5858, 5915, 5951, 6171, 6263, 6282, 5207, 6327, 6344, 6350, 6456, 6550, 6577, 6857, 6964, 7159, 7356, 7456, 7577. TD 7850' @ 01:30 ON 5-29-01. LOG W/HIGH RES. LATEROLOG ARRAY MICRO-CFL/GR-SURFACE TO 7848. LOG W/THREE DETECTOR LITHO DENSITY COMPENSATED NEUTRON/GR-SURFACE TO 7848.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John Ayers* TITLE Administrative Supvr DATE 7/17/01
 TYPE OR PRINT NAME John Ayers Telephone No. 915-688-4580

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APPROVED _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY _____

CS

95% cement bond across Abo at 6798'

95% cement bond across Drinkard at 6675'

90-95% cement bond across Tubb at 6230'

90-95% cement bond across Blinebry at 5512'

90% cement bond across Glorietta at 5011'

50-55% cement bond across San Andres at 3748'

100% cement bond across Grayburg at 3405'

100% cement bond across Penrose at 3177'

TOC at 2600'

No cement bond across Yates at 2352'

60-100% cement bond from 1420-1800'

100% cement bond from 610-1090' (8-5/8" casing shoe at 1154')