

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-35508
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. N/A
Lease Name or Unit Agreement Name Ruby
Well No. 1
Pool name or Wildcat Nadine : Drinkard-Abo

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Name of Operator Trilogy Operating, Inc.
Address of Operator P.O. Box 7606, Midland, Texas 79708	Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3585 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/15/01 - Spud 12 1/4" hole w/ fresh water mud @ 12:30 AM CST
- 4/16/01 - TD 12 1/4" hole @ 1723' - RIH w/ 40 jts - 8 5/8" - 24# - K55 casing to a setting depth of 1723'  
Cement w/ 550 sx class "c" + 4% gel + 2% CaCl2, tail w/ 200 sx class "c" + 2% CaCl2 - circulate 125 sx cement
- 4/18/01 - Begin drilling 7 7/8" hole using brine water mud - tested BOP to 3000 psi, WOC - 18 hrs before drill out
- 4/28/01 - TD 7 7/8" hole @ 7800' - run open hole logs and decide to set casing - RIH w/ 181 jts 5 1/2"-17# - N80 & J55 csg to a setting depth of 7800' - cement w/ 570 sx class "c" (35:65) poz + 5% salt + 0.04% FL-62 + 1/4 #/sx celloflake tail w/ 1070 sx class "H" + 1% SMS + 0.3% BA-10 + 0.3% CD-32 + 0.5% FL-65, did not circulate cement
- 4/29/01 - RDMO drilling rig - wait on completion rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Michael G. Mooney* TITLE Engineer DATE 04-29-01  
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE *Patricia* DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

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*Handwritten mark*

