

**OIL CONSERVATION DIVISION**

2050 Pacheco  
Santa Fe, NM 87505

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35601
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 11, No. 23
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator Amerada Hess Corporation	8. Well No. 318
---	--------------------

3. Address of Operator P.O. Box 840, Seminole, TX 79360	9. Pool Name or Wildcat Eunice Monument G/SA
--	---

4. Well Location  
Unit Letter J 2490 Feet From The South Line and 1330 Feet From The East Line  
Section 29 Township 19S Range 37E NMPM Lea COUNTY

10. Date Spudded 09/16/2001	11. Date T.D. Reached 09/21/2001	12. Date Compl. (Ready to Prod.) 10/10/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3608' GR	14. Elev. Csghead
--------------------------------	-------------------------------------	--	---	-------------------

15. Total Depth 3960'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
--------------------------	--------------------	-------------------------------------	--------------------------	-------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name 3751' - 3944' Eunice Monument G/SA	20. Was Directional Survey Made Yes
---	--

21. Type Electric and Other Logs Run DLL/CNL/LDT/CACL/GR/RFT/CMR	22. Was Well Cored No
---	--------------------------

**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1329'	11"	450 Sks. Cl. "C" + Addit.	
5-1/2"	15.5#	3960'	7-7/8"	600 Sks. 35:65 Poz & 350 Sks. Cl. "C" + Addit.	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3931'	

26. Perforation record (Interval, size, and number) Perf. using 4" csg. gun w/2 SPF, total 316 holes at following: 3751'-3754', 3762'-3782', 3793'-3802', 3808'-3824', 3831'-3901', & fr. 3907'-3944'.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3751' - 3944'	Acidized w/7800 gal. 15% HCL acid.

**28. PRODUCTION**

Date First Production 10/10/2001	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping: 2-1/2" x 1-3/4" RHBC 20' x 3' x SO Pump	Well Status (Prod. or Shut-In) Producing					
Date of Test 10/16/2001	Hours tested 24 Hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 23	Gas - MCF 49	Water - Bbl. 208	Gas - Oil Ratio 2130
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
--	-------------------

30. List Attachments C-102,C-103,C-104,Survey,Logs

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. Title Bus. Svc. Spec. II DATE 10/26/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. Telephone No. 915-758-6778

IC

Handwritten mark

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1305'	T. Canyon
T. Salt	1423'	T. Strawn
B. Salt	2431'	T. Atoka
T. Yates	2589'	T. Miss
T. 7 Rivers	2620'	T. Devonian
T. Queen	3350'	T. Silurian
T. Grayburg	3657'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T
T. Penn		T
T. Cisco (Bough C)		T

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T
T. Todilto	T
T. Entrada	T
T. Wingate	T
T. Chinle	T
T. Permian	T
T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet	
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1305'	1305'	Red Beds				
1305'	1423'	118'	Anhydrite				
1423'	2431'	1008'	Salt				
2431'	3960'	1529'	Dolomite, Sand, Anhydrite				