

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-35604
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name: NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT BLK 16, NO. 22
8. Well No. 323
9. Pool name or Wildcat EUNICE-MONUMENT G/S ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 2040 Houston, TX 77252-2040

4. Well Location
 Unit Letter **C** : **1310** feet from the **NORTH** line and **22630** feet from the **WEST** line
 Section **32** Township **19 S** Range **37 E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3588' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

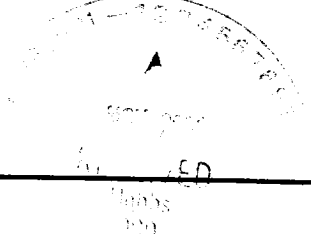
- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER: **Running Surface Casing**
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-10-01 thru 10-12-01
 MI & RU Patterson Rig #65. Spud well @ 15:00 HRS 10-10-01. (40' of 14" Conductor + 13' To KB = 53').
 Drill from 53' to 497'. Survey @ 456' = 1.00 (Deg.). Drill from 497' to 973'. Survey @ 932' = 0.25 (Deg).
 Drill from 973' to 1278'. Survey @ 1278' = 1.00 (Deg). Circ and cond. RU Bull Rogers Csg Crew & run 28
 jts of 8-5/8", 24#, J55, 8RD, ST&C, 'A' csg set @ 1278', Shoe @ 1277', FC @ 1231' & ran 10 centralizers.
 Circ Csg. Cmt w/ BJ: Pump 250 sx of class 'C' + 4% gel + 2% Cacl2 + 1/4#/sx CF (13.7#-1.68). Tailed w/
 200 sx class 'C' + 2% Cacl2 + 1/4#/sx CF (14.8#-1.35). Displace w/ 79 bbl brine water @ 5 bbl/min. Final
 circ w/541 psi. Bump plug w/ 1268 psi @ 17:30 hrs 10/11/01 w/ good returns. Circ 46 sx cmt to pit. WOC.
 Test pipe rams & casing w/ 1000 psi, OK. Drill cmt from 1227' - 1277'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ann Williams* TITLE Sr. Staff Associate DATE 10/16/01

Type or print name Ann Williams Telephone No. 713-609-4838

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE NOV 5 2001

Conditions of approval, if any: