

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-35618
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name: NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT BLK 11, NO. 30
8. Well No. 320
9. Pool name or Wildcat EUNICE-MONUMENT G/S ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 2040 Houston, TX 77252-2040

4. Well Location
 Unit Letter **K** : **1450** feet from the **SOUTH** line and **2595** feet from the **WEST** line
 Section **29** Township **19 S** Range **37 E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3592' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB

OTHER: **RUNNING PRODUCTION CASING**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08-01-01 THRU 08-02-01

RU Bull Rogers Csg crew & run 88 Jts of 5-1/2" 15.5# J-55 ST&C csg set @ 3943', shoe @ 3941', FC @ 3895', ran 15 centralizers. Cmt w/ BJ 500 sx 35:65 POZ + 6% Gel + 5#/sx salt + 1/4#/sx CF (12.6#-1.98). Tail w/ 550 sx class "C" + 1/4#/sx CF + 0.3% CD-32 + 0.9% FL-62 (14.8#-1.33). Displace w/ 93 bbls fresh water @ 8 bbl/min. Final circ w/ 1650 psi. Bump plug w/ 2150 psi @ 21:30 pm MST 08-01-01. Floats held ok, good returns. Circ 125 sx to pit. Reciprocate csg. NU Kvaerner Nat 7-1/6" x 11" 3M Tbg. Hd.
TURNED OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ann Williams* TITLE Sr. Staff Associate DATE 08/02/01

Type or print name Ann Williams Telephone No. (713)609-4834

(This space for State use)

APPROVED BY *Paul G. Smith* TITLE PAUL G. SMITH DATE SEP 10 2001

Conditions of approval, if any:

ORIGINAL SIGNED BY

PAUL G. SMITH

SEER

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C