

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88241  
**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210  
**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-35621
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B2330-10
7. Lease Name or Unit Agreement Name	North Monument G/SA Unit Blk. 16, No. 29
8. Well No.	327
9. Pool Name or Wildcat	Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3565' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL  GAS WELL  OTHER

2. Name of Operator Amerada Hess Corporation

3. Address of Operator P.O. Box 840, Seminole, TX 79360

4. Well Location  
Unit Letter L : 1385 Feet From The South Line and 185 Feet From The West Line  
Section 32 Township 19S Range 37E NMPM Lea COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> New Well Completion.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-18 thru 9-27-2001

MIRU Aries Well Svc. pulling unit & installed BOP. TIH w/4-3/4" bit, tagged top of float collar at 3848' & drld. out float collar & cement to 3886', DOD. Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in G/SA Zone w/2 SPF, total 373 holes, at following intervals: 3643' - 3652', 3656' - 3660', 3671' - 3680', 3702' - 3714', 3720' - 3802', 3808' - 3860', & fr. 3867' - 3882'. B.J. Svc. acidized perfs. fr. 3643' - 3882' w/9550 gal. 15% HCL acid. Swabbed well. TIH w/TAC on 2-7/8" tbg. & set tbg. OE at 3865'. Removed BOP & installed wellhead. TIH w/2-1/2" x 2" RHBC 20' x 3' x SO pump on rods. RDPU & cleaned location. Set pumping unit & motor. Connected elect. svc., ran flowline, & began pumping well 9-27-2001.

Test of 10-10-2001: Prod. 88 B.O./D., 194 B.W./D., & 33 MCFGPD in 24 hours. Csg. & tbg. press. 35 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 10/16/2001

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 24 2001

CONDITIONS OF APPROVAL, IF ANY:

DeSoto 2000 1.0

APPROVED BY  
ROY L. WHEELER, JR.  
BUSINESS SERVICE SPECIALIST II  
OCT 24 2001