

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35633
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER _____
 2. Name of Operator: Xeric Oil & Gas Corporation
 3. Address of Operator: P. O. Box 352, Midland, TX 79702
 7. Lease Name or Unit Agreement Name: Herradura
 8. Well No.: #1
 9. Pool name or Wildcat: Nadine Drinkard ABO

4. Well Location
 Unit Letter P 850 Feet From The South Line and 330 Feet From The East Line
 Section 15 Township 19S Range 38E NMPM Lea County

10. Date Spudded: 7/30/01
 11. Date T.D. Reached: 8/20/01
 12. Date Compl. (Ready to Prod.): 10/13/01
 13. Elevations (DF& RKB, RT, GR, etc.): 3604 GR
 14. Elev. Casinghead

15. Total Depth: 7799'
 16. Plug Back T.D.
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By: Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7254-7436 Abo 7518-7676 Abo
 20. Was Directional Survey Made

21. Type Electric and Other Logs Run: Compensated Neutron & Dual Laterolog
 22. Was Well Cored: NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J55	1697'	12-1/2"	550 Sx Class 0	Circ 80 Sx Surf.
5-1/2"	17# J55 & N80	7995'	7-7/8"	1740 Sx 35:65 + Class H	Circ 53 Sx Surf.

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7240	7210

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7518'-7676', 2 SPF, 124 Holes		7518-7636 7/8"	3500 Gal 20% NEFE
7254'-7436', 1 SPF, 73 Holes		7254-7436	5000 Gal 20% NEFE

28. PRODUCTION *Per AC*

Date First Production: 11/14/01
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
 Well Status (Prod. or Shut-in): Producing
 Date of Test: 11/19/01
 Hours Tested: 24
 Choke Size: 36/64
 Prod'n For Test Period: Oil - Bbl 45 Gas - MCF 772 Water - Bbl 45 Gas - Oil Ratio 17,156
 Flow Tubing Press.: 200
 Casing Pressure: 0
 Calculated 24-Hour Rate: Oil - Bbl 45 Gas - MCF 772 Water - Bbl 45 Oil Gravity - API - (Corr.) 37

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold to Dynegy Midstream Services, Limited Partnership
 Test Witnessed By: Melvin Harper

30. List Attachments: Inclination Report & Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: *Angie Crawford* Printed Name: Angie Crawford Title: Production Analyst Date: 1/11/02

