

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Nearburg Producing Company

3. Address and Telephone No.
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: Unit K, 1980' FSL and 2510' FWL, Section 3, T20S, R33E
BHL: Unit F, 1700' FNL and 2250' FWL, Section, 3 T20S, R33E

5. Lease Designation and Serial No
NM 17238
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation

8. Well Name and No.
Python 3 Federal #6

9. API Well No.
30-025-35847

10. Field and Pool, or Exploratory Area
Teas; Bone Spring

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Surface casing and cement

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/16/01: MIRU and spud 17-1/2" hole at 0100 hrs on 07/17/01.

07/19/01: Drilled 17-1/2" hole to 1350'. C&C hole. RU and ran 35 jts of 13-3/8", 72#, 68#, P110, K55, ST&C casing to 1350'. Cement casing using 900 sx 35/65 "C" + additives and 200 sx "C" poz + additives. Circ 215 sx cmt to surface. WOC for 24 hrs. Cut off csg and weld on wellhead. NU BOPE and test.

K2
I hereby certify that the foregoing is true and correct
Signed Kim Stewart Title Regulatory Analyst Date 07/24/01

(This space for Federal or State office use)

Approved by
Conditions of approval if any
ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
JUL 30 2001
DAVID R. GLASS
PETROLEUM ENGINEER

Title _____ Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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PM
ROSWELL, NM

JUL 30 '01

REMOVED

