

District I
 1625 N. French, Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-35694
 5. Indicate Type Of Lease
 STATE FEE
 6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
 7. Lease Name or Unit Agreement Name
 LOVE 32

2. Name of Operator
 Chevron U.S.A. Inc.
 8. Well No.
 3

3. Address of Operator
 P.O. Box 1150 Midland, TX 79702
 9. Pool name or Wildcat
 MONUMENT; TUBB

4. Well Location
 Unit Letter 0 : 330 Feet From The SOUTH Line and 2310 Feet From The EAST Line
 Section 32 Township 19S Range 37E NMPM LEA County

10. Date Spudded 9/25/01
 11. Date T.D. Reached 11/19/01
 12. Date Compl. (Ready to Prod.) 3/2/02
 13. Elevations (DF & RKB, RT, GR, etc.) 3559'
 14. Elev. Casinghead

15. Total Depth 6660'
 16. Plug Back T.D. 6660'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools X
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 6494' - 6583'
 20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 GR/CNL/LDT/AIT/TD/NGT/SONIC/FMI
 22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	430'	14-3/4"	350 SX - SURF	
8-5/8"	24	2569'	11"	900 SX - SURF	
5-1/2"	15.5	6660'	7-7/8"	895 SX - TOC @ 4384'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6622'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)
 6494' - 6583' 4 JHPF
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 6494' - 6583' 3800 GALS 15% 65,000 GALS
 SPECTRAFRAC, 170,000# SD

28. PRODUCTION

Date First Production 3/2/02
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 PUMPING
 Well Status (Prod. or Shut-in)
 PROD
 Date of Test 3/22/02
 Hours Tested 24
 Choke Size W.O.
 Prod'n For Test Period
 Oil - Bbl. 55
 Gas - MCF 26
 Water - Bbl. 61
 Gas - Oil Ratio 2115
 Flow Tubing Press. 250
 Casing Pressure 0
 Calculated 24-Hour Rate
 Oil - Bbl. 55
 Gas - MCF 26
 Water - Bbl. 61
 Oil Gravity - API - (Corr.)
 Hobbs
 OGD

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 Test Witnessed By

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.K. Ripley Printed Name J. K. RIPLEY Title REGULATORY O.A. Date 4/10/02



