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 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-35711
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Williams "34"
8. Well No. 3
9. Pool name or Wildcat Wildcat Glorieta
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579 KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Matador Operating Company

3. Address of Operator  
 310 W. Wall, Suite 906 Midland, TX 79701

4. Well Location  
 Unit Letter D : 330 feet from the South line and 2170 feet from the East line  
 Section 34 Township 19S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Russ Mathis TITLE Production Manager DATE 3/28/02

Type or print name Russ Mathis Telephone No. (915) 687-5955  
 (This space for State use)

APPROVED BY \_\_\_\_\_ TITLE PAUL F. KAUTZ DATE APR 12 2002  
 Conditions of approval, if any:

2A. NE Skoos Drink-d

# Matador Operating Company

**Williams 34 #3**  
API # 30-025-35711

**Sec. 34, T19S, R37E**  
Lea Co., NM

- 11/03/01 Drilling rig moved off location Friday, 11/02/01. Roustabout crew plumbed casing valve to surface. The 5-1/2" x 8-5/8" annulus pressure is 1250 psi.
- 11/05/01 Vacuum truck pulled balance water and mud out of the cellar. Backhoe leveled location and filled cellar. Gas company spotted line across the location. Set mast anchors. MIRUPU. Received 253 joints 2-3/8" EUE 8rd J-55 4.7# tubing. Total length of tubing with threads on is 8050.10'. PU 3-7/8" bit, 4-1/2" casing scrapper, 4 - 3-1/8" DC and 113 joints tubing. Tagged cement at 3690.32'. SWI, SDON. Roustabout crew and backhoe built tank and treater pads.
- 11/06/01 Test casing to 2175 psi - ok. Drilled cement from 3690-3790. Drilled DV tool. Pass through DV with bit and scrapper 15 times. Pressure casing to 2250 psi - ok. Laid down swivel. RIH with tubing and tagged up at 6571'. Drilled DV parts and rubber wiper plug on top of cement. Drilled solid cement to 7009' KB. Circulate hole clean. Displace hole with FW. Laid down swivel and 3 joints tubing. SWI, SDON. Contractor set 30" x 10' 2 phase separator, 4' x 20' 50 psi heater treater, 2 500 bbl steel stock tanks, 300 bbl fiberglass water tank. Roustabout crew started building battery. Transport pumped 30 bbls FW in heater.
- 11/07/01 Spot 300 gals 15% NEFE HCL DI at 6920'. POH with tubing and laid down BHA. ND BOP and installed 7-1/16" x 5000 **frac** valve. Loaded casing with FW. Tested valve wellhead and casing to 5100 psi - ok. RU JSI wireline. Ran CCL, CBL, GR, from 7020 to 5980' with 0 psi. Logged 7020-4980' with 1500 psi. Good cement bond throughout interval. Logged across DV. Logged 1500-1100 with 0 psi and found TOC at 1250'. **Perforated** Lower Drinkard from 6836-39, 7 holes, with good vacuum. **Perforated** 6864-67, 8 holes and 6878-81, 8 holes. **Perforated** 6894-97, 8 holes, 6916-18, 5 holes. Perforating guns 3-3/8, .34 EH, 15.09" penetration, 11 gram charges. Total holes 36 with 120 degree phasing. Loaded hole with 6 bbls FW. Started pumping at 1 BPM with pressure climbing to 3800 psi for 5 bbls. ISIP 3500 psi. In 10 minutes pressure leaked off to 100 psi. Installed 7-1/16" 5000 x 3" 1502 flange. SWI, SDON. Roustabout crew building battery for 1/2 day.

11/08/01 Finished loading **frac** tanks. **Frac** scheduled for 11/09/01.

11/09/01 MIRU TSI wellhead isolation tool. RU Halliburton **frac** equipment. **Frac** Lower Drinkard **perfs** 6836-6918 with 83700 lb 20/40 OTTAWASD and 2175 bbls 25 lb xlink borate and 4000 gals 15% HCL **acid** as follows:

<u>Stage</u>	<u>Fluid</u>	<u>Vol</u>	<u>Sand Conc</u>	<u>Sand Vol</u>	<u>Rate</u>	<u>Pressure</u>
1	25 lb	9317	0	0	16.2	4259-6444
Shut down to evaluate pressure data						
2	15% HCL	4755	0	0	9.2	5772-5932
3	25 lb	4315	0	0	9.2-21	6058-6348
Pressure broke back after 2000 gals <b>acid</b> on perfs						
4	25 xlink Pad	29897	0	0	39.7	6110-6292
Pumped 2-.25 lb sand slugs in pad (approx. 800 lbs)						
5	xlink	14709	1 PPA	14709	40.1	6178-6247
6	xlink	13078	2 PPA	26158	40.3	6071-6149
7	xlink	14011	3 PPA	42033	38.8	6021-6232
8	25 lb flush	4452	0	0	36.9	6236-6481

ISIP 5687, 10 min 4231, 15 min 3995. RD **Frac** equipment. SITP 2850 after 2 hours, 2600 after 2-1/2 hours. OWTT on various chokes. Flow 71 BLW in 2-1/2 hours. Well

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API # 30-025-35711

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Lea Co., NM

- died. LWOTT, SDON. 71 BTLR of 2251 BTL. 2180 BTLLTR. Note: beginning fluid level on day of frac at 3750'. Equivalent BHP = 1340 psi.
- 11/10/01 0 psi CP. RD Frac valve. NU BOP. RIH with 2-3/8" coupling, SN and 214 joints (6762.38) tubing. EOT at 6773.88 KB. RU swab. BFL at 300'. Swab 87 BLW in 21 runs and 8 hours. EFL at 2200'. Marking TRC - 2% sand. SWI, SDON. 158 BTLR of 2251 BTL. 2093 BTLLTR.
- 11/11/01 50 psi SITP. 0 SICP. BFL at 1000'. Made 2 swab runs and well kicked off flowing. Flowed 9 BF (10% oil) in 30 minutes and well died. Swab/flow 87 BF (10% oil) in 8 hours. Recovered 0% - TRC sand throughout day. On last run, cups hung up at 2200'. Pull 18 points on line. Unable to pull free. Had good gas behind swab. CP up to 200 psi by end of day. SWI, SDON. Recovered 9 BO. 78 BTLR of 2251 BTL. 2173 BTLLTR.
- 11/12/01 Casing pressure 460 psi, tubing 0 psi. Bled casing down with slight gas blow. The swab line was stuck in the tubing at approximately 2200'. Drop cutter bar and cut sand line. POH with all of the swab line. POH with tubing to top of cutter bar. Unscrewed one stand with pressure below swab cups. Laid down stand with swab assembly stuck in tubing. RIH with S & P stroke type bailer, 31 joints of cavity. Tagged 6818' and started bailing. The tubing started sticking at 6860'. Pulled tubing above the **perforations**. Displaced tubing with 25 bbls FW. Pumped 20 bbls FW in tubing/casing annulus and continued to pump 1/4-1/2 BPM while bailing. Bailed to 6889' when the bailer stopped bailing. POH with 30 stands of tubing. SWI, SDON. **Perforations** 6836-39, 6864-67, 6878-81, 6894-97, 6916-18. The top set of **perforations** appeared to be giving up sand. Roustabout crew built battery for 1/2 day. 78 BTLR of 2251 BTL. 2173 BTLLTR.
- 11/13/01 Well is on a slight vacuum. POH with tubing and found 11 joints of sand. Estimated 80' of casing recovery by tubing volume. Cleaned tools and washed tubing. RIH with same bailer assembly. Tagged sand at 6870'. Estimated 20' of sand entry overnight. Loaded tubing/casing annulus with 23 bbls FW. Bailed sand from 6870' - 7008'. Pulled tubing above **perforations** and SD one hour. RIH with tubing and found no sand entry. POH with tubing and recovered 15 joints of sand. Estimated 100' of casing recovery. Laid down bailer assembly. Cleaned tubing threads. RIH with 2-3/8" 8' sub, 2" x 8' Johnson sand screen, SN and 213 joints 2-3/8" tubing. EOT at 6758' KB. Contractor started removing water from the **frac** tanks and reserve pit. 78 BTLR of 2251 BTL. 2173 BTLLTR.
- 11/14/01 Start swabbing. IFL 1300'. Swabbed 14 bbls and well flowed 12 bbls. Second hour FL at 4400'. Recovered 10 bbls water. Third hour FL at 5100'. Recovered 10 bbls with 30% oil cut. Fourth hour FL at 5100'. Recovered 8 bbls 30% oil cut and casing pressure 200 psi. Fifth hour FL at 6000'. Recovered 7 bbls 20% oil cut. Sixth hour recovered 1 bbl 10% oil FL at 6700'. The tubing is dry. Casing pressure at 360 psi. SDON. 291 BTLR of 2251 BTL. 1960 BTLLTR.
- 11/15/01 Well is shut in. Tubing 300 psi, casing 750 psi. Bled tubing to slight blow. IFL 2900', 70% oil. Second 3500', 20% oil. Third 2600', 5% oil, fourth 4000', 5% oil. Recovered 24 bbls during swabbing. The tubing/casing annulus has not changed. Bled annulus to tank slowly. Recovered 16 bbls while flowing annulus. Pumped 15 bbls FW in annulus and 5 bbls in tubing. POH with tubing. Found the sand screen plugged with fines and sand. The screen has slightly collapsed. RIH with SN and 213 joints tubing. Start swabbing. IFL 1300', 5% oil with good gas behind swab. Second 1600', 20% oil and well started flowing. Watched for 1

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hour with 18 bbls recovered. Continue to flow well. Total recovery 58 bbls total fluid. Roustabout crew building battery. As of 6:00 am 11/16/01, well recovered 70 bbls additional fluid with 10% oil cut. Well is flowing in surges from 0 to 100 psi. Casing pressure @ 650 psi. 406 BTLR of 2251 BTL. 1845 BTLLTR.

- 11/16/01 Made 25 bbls overnight. Made 5 swab runs throughout the day. The fluid level was 2400' on each run. Good gas after each run and casing pressure going between 500 and 750 psi. Recovered 68 bbls oil and water with 30% to 50% oil cut. 447 BTLR of 2251 BTL. 1804 BTLLTR. Roustabout crew building battery.
- 11/17/01 Made 28 bbls overnight. Made 3 swab runs throughout the day. The fluid level was 2400'-2600' on each run. Good gas after each run and casing pressure going between 500 and 800 psi. Recovered 48 bbls oil and water with a 50% oil cut. 471 BTLR of 2251 BTL. 1780 BTLLTR.
- 11/19/01 The well is open to tank. Casing pressure is 750 psi. Made one swab run. FL at 2600'. Recovered 6 bbls total fluid with a 30% oil cut. The well unloaded approximately 5 bbls in 30 minutes with cuts up to 50% oil. Casing pressure fell to 550 psi. Started flowing tubing/casing annulus to tank. Recovered 15 bbls total fluid to tank. Pumped 8 bbls FW in tubing and 20 bbls in tubing/casing annulus. POH with tubing. Pumped 15 bbls FW in casing. RIH with BHA and tubing. ND BOP, set TAC with 11 points tension. NU wellhead. Pumped 10 bbls FW in tubing. Installed rod couplings on rod string. Installed choke on the tubing/casing annulus and left on a 10/64. SDON. 485 BTLR of 2251 BTL. 1766 BTLLTR.

**Tubing Detail:**

2-3/8" EUE 8rd J-55 4.7# BPMJ	31.58
2-3/8" EUE 8rd J-55 <b>perf</b> sub	4.00
4-1/2" x 2-3/8" Mod B dummy TAC (no slips)	3.12
2-3/8" EUE 8rd J-55 <b>perf</b> sub	4.01
2-3/8" seating <b>nipple</b>	1.11
4-1/2" x 2-3/8" Mod B TAC with 35 points shear	3.00
212 jts 2-3/8" EUE 8rd J-55 4.7#	<u>6667.93</u>
212 jts total tubing and tools	6714.75
KB correction	16.00
Anchor setting	<u>2.00</u>
EOT	6732.75

- 11/20/01 Tubing pressure is 300 psi and casing is open to tank. Bled tubing and pumped 15 bbls in tubing. RIH with pump and rods. Loaded tubing with 8 bbls FW and pressured to 500 psi. Spaced pump 6" off bottom, stroked pump to 500 psi - ok. Weatherford set 228 pumping unit. Sent bridle to machine shop to bore to 1-1/2" Electricians installed temporary panel and connected to generator. 485 BTLR of 2251 BTL. 1766 BTLLTR.

**Rod Detail:**

2" x 1-1/2" x 18' RHBC BC BBL 6' SM plug	18
178 3/4" x 25' Trico D rods with FHT couplings	4450
87 7/8" x 25' Trico D rods with SHT couplings	2175
1-1/2" x 26' hard faced polish rod	<u>18</u>
	6661

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11/21/01 Re-spaced rods. Started unit with rental generator. Unit is running 9 SPM. Roustabout crew built wellhead and flowline. Turned well to production equipment. Set rental flare stack. RDPU.

11/22/01 3 oil, 0 MCF, 114 water, filling production equipment

11/23/01 17 oil, 0 MCF, 42 water

11/24/01 19 oil, 0 MCF, 40 water

11/25/01 19 oil, 0 MCF, 28 water

11/26/01 17 oil, 0 MCF, 22 water, 480 tbg pressure. Gas company will be installing gas line 11/27/01.

11/27/01 16 oil, 0 MCF, 20 water, 440 tbg pressure

11/28/01 14 oil, 0 MCF, 16 water, 380 tbg pressure

11/29/01 14 oil, 0 MCF, 19 water, 350 tbg pressure

11/30/01 13 oil, 0 MCF, 15 water, 400 tbg pressure

12/01/01 14 oil, 0 MCF, 16 water, 380 tbg pressure

12/02/01 11 oil, 0 MCF, 17 water, 380 tbg pressure

12/03/01 14 oil, 0 MCF, 13 water, 380 tbg pressure. Gas company ready for gas. Roustabout crew connected line to sales meter. Rate at connect time was at 115 MCFD.

12/04/01 14 oil, 43 MCF, 14 water, 280 tbg pressure

12/05/01 11 oil, 120 MCF, 13 water, 320 tbg pressure

12/06/01 11 oil, 124 MCF, 13 water

12/07/01 11 oil, 127 MCF, 14 water

12/08/01 11 oil, 126 MCF, 11 water

12/09/01 11 oil, 125 MCF, 13 water

12/10/01 11 oil, 124 MCF, 14 water, 180 tbg pressure

12/11/01 11 oil, 124 MCF, 11 water, 360 tbg pressure

12/12/01 188 oil, 121 MCF, 99 water, transferred 177 BO + 90 BW from frac tank

12/13/01 11 oil, 121 MCF, 10 water

12/14/01 11 oil, 119 MCF, 10 water. Shot fluid level with 198 joints to fluid, 6254'. MIRUPU. POH with rods and pump. ND wellhead, release TAC, NU BOP. POH with tubing. Left well open to tank, SDOWE.

12/15/01 5 oil, 77 MCF, 3 water, down

12/16/01 0 oil, 69 MCF, 0 water, down

12/17/01 0 oil, 59 MCF, 0 water, down. Pumped 10 bbls 10#/gas brine in csg. RU JSI WL and RIH w/3.790 gauge ring to 6840'. RIH w/Howco 4-1/2" EZ-Drill 10K CIBP and set at 6786' Dump bailed 30' of Class H cement. Est. top of cement @ 6756'. RD WL. RIH w/ tbg to 6678'. Reversed 105 bbls 10#/gas brine. POH with end of tbg at 5314' KB. Pumped 80 bbls 2% KCL. Spotted 500 gals. 15% NEFE HCL DI. POH w/ tbg. SWI SDON

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12/18/01 RU Jarrel Services. **Perforate** 5242-54, 48 holes; 5260-65, 20 holes; 5270-75, 20 holes; 5278-82, 16 holes; 5293-5313, 80 holes. Total 184 holes .35 entry hole. FL held at 500' from surface during perforating. RD WL. RU pump truck and loaded csg w/ 8 bbls. The formation broke at .5 bpm and 1700 psi. Pumped 13 bbls 2% KCL in csg. Pumped 1 bpm at 1460 avg treating pressure. ISIP 1440 psi, 5 min 1070, 10 min 769, 15 min 510. Bled csg pressure down. LD 48 jts of tbg. RIH w/ 4-1/2" rental **packer**, SN and 164 jts 2-3/8" EUE 8rd J-55 tbg. Set **packer** at 5150'. Start swabbing

IFL	800'	
2nd	2400'	
3rd	3400'	
4th	4000'	trace of oil
5th	4500'	1% oil
6th	4800'	2% oil
7th	4600'	3% oil
8th	4800'	3% oil

TLLTR 31, TLR 29

12/19/01 Well is open to tank. Started swabbing. IFL 1900' 3% oil cut. Second run 4000' 3-4% oil cut. Made 2 runs per hour with fluid level at 4200'. Recovery 8:00 am - 9:00 am was 10 bbls, from 9:00 - 10:00, 7 bbls, 10:00 - 11:00, 8 bbls, 11:00 - 12:00, 8 bbls, 12:00 - 4:00 pm, FL 4200', recovered 5 bph, 6% oil cut, good gas, 4:00 - 6:00, FL 4300', recovered 4-5 bph, 5% oil cut, water black with H2S. Total recovery today is 62 bbls.

12/20/01 Well is open to tank. Started swabbing. IFL 1900' 20% oil cut. Second run 4000' 100% water. RD swab. RU Schlumberger to **acidize the perforations** at 5242-54, 5260-65, 5270-75, 5278-82, 5293-5313. Acidized with 7000 gals 15% NEFE HCL with 2900# rock salt. Load tubing/casing annulus with 1 bbl 2% KCL and pressured to 1500 psi. Tested lines to 6000 psi. Started on **acid** with tubing pressure increasing to 2350 with 7 bbls away. **Acid on perfs** with 21 bbls away at 4 bpm with 2450 psi. Pumped total of 41 bbls **acid** on first stage. Dropped 1400# salt in 15 bbls 10# gelled brine. **Diversi**on action with 68 bbls away. Tubing pressure increased to 4800 psi at .2 bpm and annulus pressure increased to 2000 psi. SD for 12 minutes. Bled annulus to 650 psi with tubing falling to 1107 psi. Pumped at .3 bpm at 4800 psi until 82 total bbls away. Pressure broke to 2000 psi. Increased rate to 4 bpm treating at 2400 psi. Dropped second block consisting of 500# salt. Pumped 4 bpm and 400 psi diversion. Followed block with 41 bbls **acid**. Dropped third 1000# block. Pressure dropped to 1760 psi with **acid** spacer. Third block hit with pressure increasing to 2900 psi. Pumped 41 bbls **acid** behind block and followed with 2% KCL flush, ending with 4 bpm at 2750 psi. ISIP 1689 psi, 5 minute 1570, 10 minute 1401, 15 minute 1392. RD Schlumberger. After 45 minutes, tubing pressure was 800 psi. Bled tubing to tank. RU swab. IFL surface. First hour FL held at 2200'. Next 4 hours FL held at 2600'. Last oil cut was 9% with good gas. Gas is sour. LWOTT, SDON. Job summary: **acid** 163 bbls in 4 stages, with three salt diverters of 1400#, 500#, 1000#. 99 BTLR of 233 BTL. 134 BTLLTR.

12/21/01 Well is open to tank. Start swabbing. IFL at 1600', 50% oil cut. RD swab. Released **packer**. POH with tubing and **packer**. RIH with SN, 12 joints, 4-1/2" TAC, 162 joints. ND BOP. Set TAC. NU wellhead. RIH with pump and rods. Laid down 44 3/4" D rods. Loaded tubing with 6 bbls brine and pressured to 500 psi. Stroked unit to 500 psi - ok. Pumping unit is 40 amps out of balance. Left unit down until Saturday am for unit balance.

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**Tubing Detail:**

	2-3/8" x 1-25/32" SN wit collar - new	1.30
12 jts	2-3/8" EUE 8rd 4.7# J-55	379.73
	4-1/2" x 2-3/8" Mod B TAC	2.85
162 jts	2-3/8" EUE 8rd 4.7# J-55	<u>5117.97</u>
174 jts	total tubing and tools	5501.85

**Rod Detail:**

	2" x 1-1/2" x 18' RHBC BC BBL 6' SM PLG	18
134	3/4" x 25' Trico D rods with FHT couplings	3350
84	7/8" x 25' Trico D rods with SHT couplings	2100
	7/8" x 6' Trico D rod sub	6
	1-1/2" x 26' Hard faced polish rod	<u>18</u>
		5492

12/22/01	Contractor balanced pumping unit. Turned well on hand.
12/23/01	0 oil, 1 MCF, 185 water. Well is actually making 20% oil. Oil is not reflected on daily production because tanks are being worked.
12/24/01	0 oil, 1 MCF, 174 water Well is actually making 20% oil. Oil is not reflected on daily production because tanks are being worked.
12/25/01	0 oil, 0 MCF, 153 water Well is actually making 20% oil. Oil is not reflected on daily production because tanks are being worked.
12/26/01	22 oil, 0 MCF, 141 water
12/27/01	36 oil, 0 MCF, 164 water
12/28/01	33 oil, 0 MCF, 148 water
12/29/01	34 oil, 0 MCF, 155 water
12/30/01	33 oil, 0 MCF, 143 water
12/31/01	33 oil, 0 MCF, 198 water
01/01/02	39 oil, 0 MCF, 170 water
01/02/02	30 oil, 0 MCF, 130 water
01/03/02	33 oil, 0 MCF, 160 water
01/04/02	33 oil, 0 MCF, 132 water
01/05/02	34 oil, 0 MCF, 151 water
01/06/02	36 oil, 0 MCF, 148 water
01/07/02	43 oil, 0 MCF, 142 water
01/08/02	36 oil, 0 MCF, 154 water. Shot fluid level. FL at 3200'.
01/09/02	39 oil, 1 MCF, 168 water
01/10/02	41 oil, 2 MCF, 177 water
01/11/02	39 oil, 1 MCF, 166 water
01/12/02	39 oil, 1 MCF, 174 water
01/13/02	41 oil, 1 MCF, 165 water
01/14/02	41 oil, 1 MCF, 160 water
01/15/02	41 oil, 1 MCF, 162 water
01/16/02	42 oil, 1 MCF, 161 water
01/17/02	39 oil, 2 MCF, 185 water
01/18/02	42 oil, 1 MCF, 164 water
01/19/02	37 oil, 1 MCF, 168 water
01/20/02	39 oil, 1 MCF, 193 water

