

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

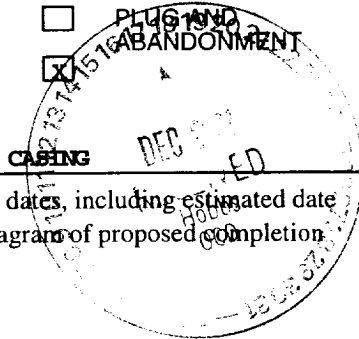
WELL API NO. <b>30-025-35740</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name: <b>NORTH MONUMENT / GRAYBURG SAN ANDRES UNIT BLK 15, NO. 34</b>
8. Well No. <b>331</b>
9. Pool name or Wildcat <b>EUNICE-MONUMENT G/S ANDRES</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator <b>Amerada Hess Corporation</b>
3. Address of Operator <b>P.O. Box 2040 Houston, TX 77252-2040</b>	4. Well Location Unit Letter <b>G</b> : <b>2500</b> feet from the <b>NORTH</b> line and <b>1460</b> feet from the <b>EAST</b> line Section <b>31</b> Township <b>19 S</b> Range <b>37 E</b> NMPM County <b>LEA</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3575' GR.</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>RUNNING PRODUCTION CASING</b> <input checked="" type="checkbox"/>	



12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12-04-01 THRU 12-05-01  
 RU Bull Rogers Csg crew & run 87 Jts of 5-1/2" 15.5# J-55 ST&C csg set @ 3910', shoe @ 3908', FC @ 3863', ran 10 centralizers. Cmt w/ BJ 400 sx 35:65 POZ + 5#/sx salt + 1/4#/sx CF + .4% BA-10 (12.6#-2.00). Tail w/ 250 sx class "C" + .5% BA-56, .3% SMS + 3% KCL + 4% EC-1 + 1/4#/sx CF (14.8#-1.42). Displace w/ 93 bbls fresh water @ 7 bbl/min. Final circ w/ 1200 psi. Bump plug w/ 2000 psi @ 23:30 hrs MST 12-04-01. Floats held ok, good returns. Reciprocate csg. NU Kvaerner Nat 7-1/6" x 11" 3M  
 Tbg. Hd. TURNED OVER TO PRODUCTION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ann Williams* TITLE Sr. Staff Associate DATE 12/05/01

Type or print name Ann Williams Telephone No. (713)609-4834

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 18 2001

Conditions of approval, if any:

ORIGINAL FILED BY  
 PAUL R. HAY  
 PETROLEUM DIVISION