

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-35794

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Matador Operating Company

3. Address of Operator  
 8340 Meadow Road #150, Dallas, TX 75231

7. Lease Name or Unit Agreement Name:  
 Cooper "4"

8. Well No.  
 1

9. Pool name or Wildcat Monument; Drinkard

4. Well Location  
 Unit Letter C : 660 feet from the North line and 1845 feet from the West line  
 Section 4 Township 20S Range 37E NMPM Lea County

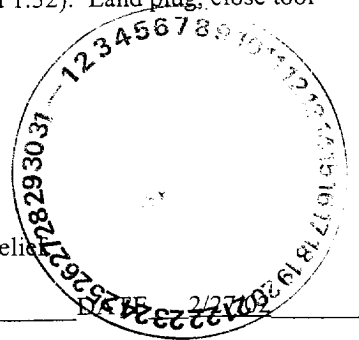
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3555' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- Drill 7-7/8" hole to 6800'. Logged well. Run #1-LLD Laterolog Deep-Full Waveform Sonic. Run #2-SGR Spectral Gamma Ray-DNL Porosity.
- Run 160 jts. 4-1/2" 11.6# N-80, LT& C casing on 2/14/02 (total 6818.52', set @ 6800'). Cement 1<sup>st</sup> stage w/635 sx Super "H" + 4/10% CFR-3 +5/10% Halad-344 +3# salt (13.0 ppg - yield 1.66). Land plug w/600 over - release pressure. Float OK. Drop bomb - open DV Tool. Circulate 118 sx to pit. Cement 2<sup>nd</sup> stage w/525 Interfill "C" + 1/4# Flocele + 3# Gilsonite + 2/10% Halad-322 (11.5 ppg - yield 2.73). Tail w/100 sx Class C Neat (14.8 ppg - yield 1.32). Land plug, close tool w/2350 psi. Release pressure (tool holding); had trace of cement to pit.
- ND BOP. Set slips w/73,000#. Cut off 4-1/2" casing. Install tubing head.
- Released rig 2/15/02.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst

Type or print name Sharon Cook Telephone No. 214-987-7174  
 (This space for State use)

APPROVED BY \_\_\_\_\_ TITLE PAUL F. KAUTZ DATE MAR 04 2002  
 Conditions of approval, if any: PETROLEUM ENGINEER

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